

ER00-1598-000 and accepted by the Commission by letter order dated March 29, 2000. The Interconnection Agreement has been revised to reflect a redefined Point of Interconnection for Wagner Unit 4, Constellation Power Source Generation, Inc.'s new legal name, and certain minor corrections in terminology.

BGE seeks an effective date of May 1, 2003 for the revised Interconnection Agreement.

*Comment Date:* March 14, 2003.

### 9. New York Independent System Operator, Inc.

[Docket No. ER03-552-000]

Take notice that on February 21, 2003, the New York Independent System Operator, Inc. (NYISO), filed proposed revisions to the NYISO's Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff). The proposed filing would amend the NYISO's creditworthiness requirements for participation in the NYISO-administered markets. The NYISO has requested that the Commission make the filing effective on April 30, 2003.

The NYISO has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Services Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* March 14, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-

free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Paper Scoping and Soliciting Scoping Comments

February 25, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Minor License.
- b. *Project No.:* 1413-032.
- c. *Date filed:* October 30, 2002.
- d. *Applicant:* Fall River Rural Electric Cooperative, Inc.
- e. *Name of Project:* Buffalo River Hydroelectric Project.
- f. *Location:* On the Buffalo River near its confluence with the Henry's Fork River, in Fremont, Idaho. The project occupies 9.8 acres of land within the Targhee National Forest.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825.
- h. *Applicant Contact:* Fall River Rural Electric Cooperative, Inc., 1150 North 3400 East, Ashton, Idaho 83420, Tel. # (208) 652-7431, and/or Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442, Tel. # (208) 745-0834.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-6032, [gaylord.hoisington@FERC.gov](mailto:gaylord.hoisington@FERC.gov).

j. *Deadline for filing scoping comments is* March 27, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities

of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The existing Buffalo River Project consists of: (1) a 142-foot-long by 12-foot-high timber-faced rock-filled diversion dam; (2) a 40-foot-long by 3-foot-high concrete slab spillway with stop logs; (3) a fish passage structure; (4) a concrete intake structure with a 5-foot steel slide gate; (5) a trash rack; (6) a 52-foot-long by 5-foot-diameter concrete encased steel penstock; (7) a 34-foot-long by 22-foot-high masonry block powerhouse containing a 250-kilowatt Bouvier Kaplan inclined shaft turbine; and (8) other appurtenant facilities. The applicant estimates that the total average annual generation would be 1,679 megawatthours.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* Scoping is intended to advise all parties regarding the proposed scope of the environmental analysis and to seek additional information pertinent to this analysis. The Commission intends to prepare an environmental assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, the Commission staff do not propose to conduct any formal public or agency meetings or an on-site visit. Instead, we will solicit comments, recommendations, information, and alternatives by conducting paper scoping through issuing Scoping Document 1 (SD1).

Copies of SD1 outlining the subject areas to be addressed in the EA were