

power not under contract will be used as determined by Western.

I. The minimum allocation shall be 100 kilowatts (kW).

J. The maximum allocation for qualified utility and non-utility applicants shall be 5,000 kilowatts (kW).

K. Contract rates of delivery shall be subject to adjustment in the future as provided for in the Program.

L. If unanticipated obstacles to the delivery of hydropower benefits to Native American tribes arise, Western retains the right to provide the economic benefits of its resources directly to the tribes.

IV. General Contract Principles

Western proposes to apply the following general contract principles to all applicants receiving an allocation of firm power under the proposed Post-2005 Resource Pool Allocation Procedures.

A. Western shall reserve the right to reduce a customer's summer season contract rate of delivery by up to 5 percent for new project pumping requirements, by giving a minimum of 5 years' written notice in advance of such action.

B. Western, at its discretion and sole determination, shall reserve the right to adjust the contract rate of delivery on 5 years' written notice in response to changes in hydrology and river operations. Any such adjustments shall only take place after a public process by Western.

C. Each allottee is ultimately responsible for obtaining its own third-party delivery arrangements. Western may assist the allottee in obtaining third-party transmission arrangements for delivery of firm power allocated under these procedures to new customers.

D. Contracts entered into under the Post-2005 Resource Pool Allocation Procedures shall provide for Western to furnish firm electric service effective from January 1, 2006, through December 31, 2020.

E. Contracts entered into as a result of the proposed procedures shall incorporate Western's standard provisions for power sales contracts, integrated resource planning, and the general power contract provisions.

F. Contracts entered into will include provisions for a reduction of up to 1 percent of the current contracted rate of delivery effective January 1, 2011, in accordance with the Program.

V. Applications for Firm Power

This notice formally requests applications from qualified entities

wishing to purchase power from the Upper Great Plains Customer Service Region. Applicant Profile Data (APD) is requested so Western will have a uniform basis upon which to evaluate the applications. To be considered, applicants must submit an application to the Upper Great Plains Customer Service Region as requested below. To ensure that full consideration is given to all applicants, Western will not consider applications submitted before publication of this notice or after the deadlines specified in the Dates Section. Applications are available upon request or may be accessed at <http://www.wapa.gov/ugp/contracts/post2005/APD.htm>. Applicants are encouraged to use the application form provided at the above Web site.

A. Applicant Profile Data Application

The content and format of the APD are outlined below. Requested information should be submitted in the sequence listed. The applicant must provide all requested information or the most reasonable available estimate. The applicant should note any requested information that is not applicable. Western is not responsible for errors in data or missing pages. All items of information in the APD should be answered as if prepared by the organization seeking the allocation. The APD shall consist of the following:

1. Applicant

a. Applicant's (entity requesting a new allocation) name and address.

b. Person(s) representing applicant: Please provide the name, title, address, telephone and fax number, and e-mail address of such person(s).

c. Type of organization: For example, Federal or state agency, irrigation district, municipal, rural, or industrial user, municipality, Native American tribe, public utility district, or rural electric cooperative. Please provide a brief description of the organization that will interact with Western on contract and billing matters and whether the organization owns and operates its own electric utility system.

d. Parent organization of applicant, if any.

e. Name of members, if any.

f. Applicable law under which the organization was established.

g. Applicant's geographic service area: if available, submit a map of the service area, and indicate the date prepared.

2. Loads

a. Utility and Non-utility Applicants:

i. If applicable, number and type of customers served; e.g., residential,

commercial, industrial, military base, agricultural.

ii. The actual monthly maximum demand (in kilowatts) and energy use (in kilowatt-hours) experienced in calendar year 2002.

b. Native American Tribe Applicants:

i. If applicable, number and type of customers served; e.g., residential, commercial, industrial, military base, agricultural.

ii. The actual monthly maximum demand (in kilowatts) and energy use (in kilowatt-hours) experienced in calendar year 2002.

iii. If actual demand and energy data is not available, provide estimated monthly demand (in kilowatts) with a description of the method and basis for this estimated demand.

3. Resources

a. A list of current power supplies, including the applicant's own generation and purchases from others. For each supply, provide capacity and location.

b. Status of power supply contract(s), including a contract termination date. Indicate whether power supply is on a firm basis or some other type of arrangement.

4. Transmission

a. Point(s) of delivery: Provide the preferred point(s) of delivery on Western's system or a third-party's system and the required service voltage.

b. Transmission arrangements: Describe the transmission arrangements necessary to deliver firm power to the requested points of delivery. Provide a single-line drawing of applicant's system, if one is available.

5. Other Information: The applicant may provide any other information pertinent to receiving an allocation.

6. Signature: The signature and title of an appropriate official who is able to attest to the validity of the APD and who is authorized to submit the request for allocation is required.

B. Western's Consideration of Applications

1. When Western receives the APD, Western will verify the general eligibility criteria set forth in Section II have been met, and that all items requested in the APD have been provided.

a. Western will request in writing additional information from any applicant whose APD is determined to be deficient. The applicant shall have 15 days from the date on Western's letter of request to provide the information.

b. If Western determines the applicant does not meet the general eligibility