

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP01-409-002, CP01-410-002, CP01-411-002 and CP01-444-002]

Tractebel Calypso Pipeline, LLC; Notice of Filing

March 5, 2003.

Take notice that on February 28, 2003, Tractebel Calypso Pipeline, LLC (Tractebel) filed an amendment in the above-referenced dockets to reflect a change in the estimated cost of construction of the proposed project. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866)208-3676, or for TTY, contact (202) 502-8659.

Tractebel has completed its review of non-environmental issues and confirms that it adopts the rate, tariff, and related matters as filed in the original application submitted by the prior owner of the project, Calypso Pipeline, LLC (Calypso). However, Tractebel states that it increases the capital cost and other costs to reflect the additional costs to address the U.S. Navy's concerns regarding the South Florida Testing Facility. The estimated total capital cost of construction of the pipeline increases from \$132 million to \$144 million.

Any questions regarding the application are to be directed to Michael J. Zimmer, Esq., Baker & McKenzie, 815 Connecticut Avenue, NW., Washington, DC 20006.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the

Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community

and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: March 17, 2003.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP03-279-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 2003.

Take notice that on February 28, 2003, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing to become effective April 1, 2003.

Panhandle states that this filing is made in accordance with section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. Panhandle explains that the revised tariff sheets filed herewith reflect the following changes to Fuel Reimbursement Percentages:

- (1) No change in the Gathering Fuel Reimbursement Percentage;
- (2) A 0.03% decrease in the Field Zone Fuel Reimbursement Percentage;
- (3) A 0.02% increase in the Market Zone Fuel Reimbursement Percentage;
- (4) No change in the Injection and Withdrawal Field Area Storage Reimbursement Percentages; and
- (5) No change in the Injection and Withdrawal Market Area Storage Reimbursement Percentages.