

12. Cross-Sound Cable Company, LLC

[Docket No. ER03-600-000]

Take notice that on March 3, 2003, Cross-Sound Cable Company, LLC (CSC LLC) filed revised procedures for customers to reassign their firm transmission rights over the Cross Sound Cable (CSC). TransEnergie U.S., Ltd. filed procedures for the reassignment of CSC transmission rights in Docket No. ER00-1-002 on July 3, 2000 in compliance with the Commission's June 1, 2000 order, 91 FERC § 61,230 approving negotiated rates for transmission service over the CSC. CSC LLC requests that the Commission allow the new reassignment right procedures to become effective March 3, 2003.

CSC LLC states that a copy of this filing has been mailed to each person designated on the official service list complied by the Secretary of the Commission in Docket No. ER00-1-002.

Comment Date: March 24, 2003.

13. San Diego Gas & Electric Company

[Docket No. ER03-601-000]

Take notice that on March 7, 2003, San Diego Gas & Electric Company (SDG&E) tendered for filing a revised Transmission Owner Tariff (TO Tariff), FERC Electric Tariff, Original Volume No. 10. SDG&E states that the proposed change would increase the charges to End Use Customers by \$32.3 million based on the 12-month period ending April 30, 2004.

SDG&E states that the amendment to the TO Tariff is being made so that the TO Tariff will more accurately recover SDG&E's actual transmission revenue requirement. In addition, SDG&E states that it is revising the TO Tariff to adopt a formula rated to derive charges for transmission services. An effective date of May 1, 2003 has been requested for this amendment.

SD&G states that copies of the filing were served on the California Public Utilities Commission, the California Independent System Operator.

Comment Date: March 28, 2003.

14. West Penn Power Company

[Docket No. ER03-602-000]

Take notice that on March 7, 2003, West Penn Power Company, d/b/a Allegheny Power, filed Addenda to its Electric Service Agreement with PPL Electric Utilities Corporation, formerly Pennsylvania Power & Light Company, to add three delivery points. An effective date for the new delivery points of March 10, 2003 is requested.

West Penn Power Company states that copies of the filing have been provided to the customer, the Public Utilities

Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment Date: March 28, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP03-49-000]

**National Fuel Gas Supply Corporation;
Notice of Intent To Prepare an
Environmental Assessment for the
Proposed Abandonment of Facilities at
Summit Storage Field and Request for
Comments on Environmental Issues**

March 13, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of a proposal by National Fuel Gas Supply Corporation (National Fuel) to abandon certain facilities at its Summit Storage Field in Summit Township, Erie County, Pennsylvania.¹ These facilities consist of about 752 feet of 4-inch pipe, that would be disconnected and abandoned in place to minimize construction-related disturbances, and two injection/withdraw wells, and one observation well that would be plugged and abandoned. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the abandonment of the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the projects are approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the notice National Fuel provided to affected landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Projects

National Fuel proposes to plug and abandon natural gas storage wells P-

¹ National Fuel's application was filed with the Commission under Section 7 of the Natural Gas Act and part 157 of the Commission's regulations.