

hours at the following address: Environmental Protection Agency, Region 5, 77 West Jackson Boulevard (AR-18J), Chicago, Illinois 60604. To arrange inspection of these documents, call Laura L. David at (312) 886-0661.

FOR FURTHER INFORMATION CONTACT:

Laura L. David, Environmental Protection Agency, Region 5, 77 W. Jackson Boulevard (AR-18J), Chicago, Illinois 60604, (312) 886-0661. The EAB decision is available at: <http://www.epa.gov/eab/orders/minergy.pdf>

SUPPLEMENTARY INFORMATION: On June 5, 2000, the MDEQ received an application from Minergy for a permit to install a glass aggregate facility that would utilize municipal wastewater solids (MWWS) in a cyclone furnace located at 7819 West Jefferson Avenue, Detroit, Michigan.

The proposed facility is a major source under federal air construction permit regulations, due to the potential significant emissions of nitrogen oxides (NO_x), carbon monoxide (CO), sulfur dioxide (SO₂), particulate matter (PM), particulate matter less than 10-microns in diameter (PM-10), volatile organic compounds (VOCs), and lead (Pb). The facility has the following major sources of emissions: a 550 MMBtu/hr glass furnace and a 249 MMBtu/hr natural gas fired boiler. The roadways and the MWWS silos are additional sources of PM.

Pursuant to 40 CFR 52.21(j), Minergy was required to conduct a Best Available Control Technology (BACT) analysis for pollutants regulated under the Act. Under Michigan regulations, it was also required to determine Best Available Control Technology for Toxics (T-BACT) for each toxic air contaminant (TACs) and hazardous air pollutant (HAPs).

The following technologies will be employed as air quality control equipment: fabric filters to control PM/PM-10 and trace metals; fuel controls by using a coal flux at minimum available sulfur concentration (0.32 percent) and a dry scrubbing process; a selective non-catalytic reduction system using urea/ammonia upon an optimization study to control NO_x and ammonia emissions; ultra-low-NO_x burners in the stand-by boiler, for controlling the NO_x emissions; an overfire air system and good combustion practice to control CO emissions; high temperature retention, exceeding 1700 degrees Fahrenheit for greater than 2 seconds residence time and good combustion practices, to control VOCs and also for the State of Michigan's T-BACT for toxics such as acrolein, acrylonitrile, formaldehyde, dioxin, and

furans; in addition to lime injection, carbon injection to reduce mercury emissions, dioxin and furans; and a vitrification process to minimize solid waste production, produce an inert product, and minimize metal emissions such as arsenic, beryllium and lead.

The combustion of natural gas, coal flux and municipal wastewater solids also has the potential to emit TACs and HAPs. Combustion techniques will be used to control the emission of TACs and HAPs and ensure the applicable screening levels are not exceeded. Each screening level is established to protect public health.

USEPA reviewed the permit application and the draft permit, and found their conditions in compliance with all federal regulations. State environmental officials reviewed Minergy's pollution estimates and evaluated the comments received during the public hearing held on June 28, 2001 and during the public comment period which ended on July 13, 2001. MDEQ approved the permit application request in September 20, 2001. As part of the approval, as a result of information submitted during the public participation process, a few new conditions were added to the permit issued.

MDEQ issues PSD permits under an EPA delegated program. Permits issued under a delegated program may be appealed to the EAB. The Minergy PSD permit was appealed by Saulius Simoliunas to the EAB on January 11, 2002 and by John Riehl of American Federation of State, County and Municipal Employees (AFSCME), Local 207, on January 14, 2002. Both petitioners questioned the adequacy of the permit's testing requirements related to emissions from the facility's cyclone furnace, and requested that special condition number 7 be modified to require the testing be done by an independent laboratory having proper certification, with the participation of citizens chosen by local non-governmental organizations.

On February 19, 2002, MDEQ filed a motion for Summary Disposition arguing that there was no regulatory or jurisdictional basis for imposing the conditions proposed by Petitioner, and requested that the Board decline review. On March 1, 2002, the EAB issued an order denying review of the permit.

The MDEQ issued the permit on September 20, 2001. The permit became effective on March 25, 2002.

Dated: March 10, 2003.

Bharat Mathur,

Acting Regional Administrator, Region 5.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7470-3]

Good Neighbor Environmental Board Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: The next meeting of the Good Neighbor Environmental Board, a federal advisory committee that reports to the President and Congress on environmental and infrastructure projects along the U.S. border with Mexico, will take place in Deming, New Mexico, on April 9 and 10, 2003. It is open to the public.

DATES: On April 9, the meeting will begin at 8:30 a.m. (registration at 8 a.m.) and end at 5:30 p.m. On April 10, the Board will hold a routine business meeting from 8 a.m. until 12 noon (registration at 7:30 a.m.).

ADDRESSES: The meeting site is the Mimbres Valley Special Events Center, 2300 E. Pine St., Deming, New Mexico.

FOR FURTHER INFORMATION CONTACT:

Elaine M. Koerner, Designated Federal Officer of the Good Neighbor Environmental Board, U.S. Environmental Protection Agency Region 9 Office, 75 Hawthorne St., San Francisco, California 94105. Tel: (415) 972-3437; E-mail: koerner.elaine@epa.gov.

Meeting Access: Individuals requiring special accommodation at this meeting, including wheelchair access to the conference room, should contact the Designated Federal Officer at least five business days prior to the meeting so that appropriate arrangements can be made.

SUPPLEMENTARY INFORMATION:

Agenda: On the morning of April 9, the first day of the meeting, guest speakers will discuss management techniques for groundwater, including the Mimbres Aquifer. The morning session will begin at 8:30 a.m. and conclude with a public comment session from 12-12:30 p.m. During the afternoon session, beginning at 2 p.m., guest speakers will discuss innovative environmental technology such as wind energy, solar stills, and water management technology. A second public comment session will be held