

(Commission) a letter requesting approval of Pro forma Journal Entries that would be recorded in connection with a sale of gas from volumes included in Account 117.2, System Balancing Gas.

*Comment Date:* April 1, 2003.

## **2. TRANSLink Transmission Company, L.L.C.**

[Docket Nos. EC01-156-004 and ER01-3154-004]

Take notice that on March 13, 2003, TRANSLink Development Company, L.L.C. (TRANSLink) tendered for filing with the Federal Energy Regulatory Commission (Commission) a compliance filing pursuant to the Commission's April 25, 2002 order issued in the above-referenced proceedings (99 FERC ¶ 61,106) and its November 1, 2002 order (101 FERC ¶ 61,140).

*Comment Date:* April 3, 2003.

## **3. Allegheny Energy Supply Conemaugh, LLC UGI Development Company**

[Docket No. EC03-66-000]

Take notice that on March 13, 2003, Allegheny Energy Supply Conemaugh, LLC (Conemaugh) and UGI Development Company (UGI) (together, the Applicants) filed a joint application for disposition of jurisdictional facilities under Section 203 of the Federal Power Act. The Applicants request Commission approval for Conemaugh to sell and UGI to acquire Conemaugh's 4.86% tenant-in-common share of the Conemaugh generating facility, located in Indiana County, Pennsylvania.

*Comment Date:* April 3, 2003.

## **4. TransCanada PipeLines Limited**

[Docket No. EC03-67-000]

Take notice that on March 14, 2003, TransCanada PipeLines Limited (TransCanada) filed with the Federal Energy Regulatory Commission (the Commission) an Application pursuant to Section 203 of the Federal Power Act for authorization of the disposition of jurisdictional facilities that may occur from a corporate reorganization implementing a holding company structure for TransCanada.

*Comment Date:* April 3, 2003.

## **5. PSEG Power Connecticut LLC**

[Docket No. EG03-25-000]

Take notice that on March 14, 2003, PSEG Power Connecticut LLC (Applicant), having its principal place of business at 80 Park Plaza, T-16, Newark, NJ 07102, filed with the Federal Energy Regulatory Commission (FERC or the Commission) a third

amendment to its December 4, 2002 application for determination of exempt wholesale generator (EWG) status pursuant to part 365 of the Commission's regulations. The amendment proposes an alternative to certain activities incidental to the generation of electricity for sale at wholesale.

The Applicant states that it is engaged, directly or indirectly through an affiliate as defined in section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935 (PUHCA), exclusively in owning or owning and operating eligible electric facilities and participating in certain other activities incidental to such eligible electric facilities as authorized under PUHCA. The Applicant further states that it owns and operates eligible facilities located in Connecticut.

*Comment Date:* April 9, 2003.

## **6. Reliant Energy Choctaw County, LLC**

[Docket No. EG03-45-000]

Take notice that on March 14, 2003, Reliant Energy Choctaw County, LLC (Reliant Choctaw) filed its application for a determination that it will be an exempt wholesale generator within the meaning of Section 32(a)(1) of Public Utility Holding Company Act (Application).

*Comment Date:* April 9, 2003.

## **7. Hunterstown Trust**

[Docket No. EG03-46-000]

Take notice that on March 14, 2003, Hunterstown Trust filed its application for a determination that it will be an exempt wholesale generator within the meaning of Section 32(a)(1) of Public Utility Holding Company Act (Application).

*Comment Date:* April 9, 2003.

## **8. Meyersdale Windpower, LLC**

[Docket No. EG03-48-000]

Take notice that on March 13, 2003, Meyersdale Windpower, LLC (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's regulations.

Applicant states that it is developing a wind-powered eligible facility with a capacity of up to 48 megawatts, powered by up to 32 wind turbine generators, which will be located in Somerset County, Pennsylvania.

*Comment Date:* April 9, 2003.

## **9. Northern Indiana Public Service Company**

[Docket No. ER96-399-003]

Take notice that on March 17, 2003, Northern Indiana Public Service Company (Northern Indiana) filed revised tariff sheets as part of its FERC Electric Tariff, First Revised Volume No. 5. Northern Indiana states that the revised tariff sheets are submitted in compliance with the order issued by the Commission on December 30, 2002 (101 FERC ¶ 61,397).

Northern Indiana states that copies of this filing have been sent to all parties on the Commission's official service list.

*Comment Date:* April 7, 2003.

## **10. Tiverton Power Associates Limited Partnership**

[Docket No. ER00-1171-001]

Take notice that on March 17, 2003, Tiverton Power Associates Limited Partnership submitted for filing its triennial market analysis update in compliance with the Commission Order issued in Docket No. ER00-1171-000 on March 16, 2000.

*Comment Date:* April 7, 2003.

## **11. Westar Generating, Inc.**

[Docket No. ER01-1305-007]

Take notice that on March 17, 2003, Westar Generating, Inc. (WG) submitted for filing a revised Original Substitute Sheet No. 22 of Rate Schedule FERC No. 1, Purchase Power Agreement between WG and Westar Energy, Inc. (WE). WG states that the purpose of this revision is to change certain language with respect to WE's purchase option for WG's ownership interest in the State Line combined-cycle generating project. WG is requesting an effective date of March 17, 2003.

WG states that copies of the filing was served upon WE and the Kansas Corporation Commission.

*Comment Date:* April 7, 2003.

## **12. Westar Energy, Inc.**

[Docket No. ER03-172-001]

Take notice that on March 17, 2003, Westar Energy, Inc. (Westar) submitted for filing the FERC Electric Tariff, Volume No. 7 in response to the Commission's Order in Docket No. ER03-172-000. This filing submits the previously accepted WRC pricing schedule as an appropriate FERC tariff. The tariff is proposed to be effective on October 31, 2002. Westar also filed a blank conforming service agreement as part of the proposed tariff. Westar states that each of the three customers' contracts, under the proposed tariff, conforms to the service agreement being submitted.