

Westar states that a copy of this filing was served upon the Kansas Corporation Commission, Kaw Valley Electric Cooperative, Nemaha-Marshall Electric Cooperative Association, Inc. and Doniphan Electric Cooperative.

*Comment Date:* April 7, 2003.

### 13. Arizona Public Service Company

[Docket No. ER03-616-000]

Take notice that on March 14, 2003, Arizona Public Service Company (APS) tendered for filing a revised Contract Demand Exhibit for Southern California Edison (SCE) applicable under the APS-FERC Rate Schedule No. 120.

APS states that copies of this filing have been served on SCE, the California Public Utilities Commission and the Arizona Corporation Commission.

*Comment Date:* April 4, 2003.

### 14. California Independent System Operator Corporation

[Docket No. ER03-617-000]

Take notice that on March 14, 2003, the California Independent System Operator Corporation (ISO) filed First Revised Service Agreement No. 445, which is a Participating Generator Agreement (PGA) between the ISO and Energia de Baja California, S. de R.L. de C.V. (EdBC). The PGA has been revised to update Schedule 1 of the PGA. The ISO requests that the PGA be made effective as of February 3, 2003.

The ISO states it has served copies of this filing upon EdBC and all entities that are on the official service list for Docket No. ER02-2009-000.

*Comment Date:* April 4, 2003.

### 15. Reliant Energy Choctaw County, LLC

[Docket No. ER03-618-000]

Take notice that on March 14, 2003 Reliant Energy Choctaw County, LLC (Reliant Choctaw) petitioned the Federal Energy Regulatory Commission (Commission) to grant certain blanket authorizations, to waive certain of the Commission's Regulations and to issue an order accepting Reliant Choctaw's FERC Electric Rate Schedule No. 1. Reliant Choctaw requested that the Commission approve its applicant on an expedited basis.

*Comment Date:* April 1, 2003.

### 16. PECO Energy Company

[Docket No. ER03-619-000]

Take notice that on March 14, 2003 PECO Energy Company (PECO) submitted for filing: (1) First Revised Sheet Nos. 59 and 60 to the Interconnection Agreement between PECO and Exelon Generation for the Chester Generating Station designated

as First Revised Rate Schedules FERC No. 124; (2) First Revised Sheet Nos. 62 and 63 superseding Original Sheet Nos. 62 and 63 to the Interconnection Agreement between PECO and Exelon Generation Company (Exelon Generation) for the Cromby Generating Station designated as First Revised Rate Schedule FERC No. 126; (3) First Revised Sheet Nos. 58, 59, and 60 to the Interconnection Agreement between PECO and Exelon Generation for the Croydon Generating Station designated as First Revised Rate Schedule FERC No. 127; (4) First Revised Sheet Nos. 61 and 62 superseding Original Sheet Nos. 61 and 62 to the Interconnection Agreement between PECO and Exelon Generation for the Delaware Generating Station designated as First Revised Rate Schedule FERC No. 128; and (5) First Revised Sheet Nos. 64 and 65 superseding Original Sheet Nos. 64 and 65 to the Interconnection Agreement between PECO and Exelon Generation for the Schuylkill Generating Station designated as First Revised Rate Schedule FERC No. 137. These pages were revised to address the installation of new metering equipment at the generation stations.

PECO states that copies of this filing were served on Exelon Generation and PJM Interconnection, L.L.C.

*Comment Date:* April 4, 2003.

### 17. Florida Power Corporation

[Docket No. ER03-620-000]

Take notice that on March 14, 2003, Florida Power Corporation (FPC) refiled the executed Shady Hills Facility Parallel Operation Agreement between FPC and Florida Power & Light Company. FPC is requesting an effective date of December 18, 2002 for this Rate Schedule.

FPC states that a copy of the filing was served upon the Florida Public Service Commission and the North Carolina Utilities Commission.

*Comment Date:* April 4, 2003.

### 18. Inland Power & Light Company

[Docket No. ER03-621-000]

Take notice that on March 14, 2003, Inland Power & Light Company filed a Notice of Cancellation of its Rate Schedule FERC No. 3.

*Comment Date:* April 4, 2003.

### 19. Capital Power, Inc.

[Docket No. ER03-622-000]

Take notice that on March 14, 2003, Capital Power, Inc. (Capital), petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of Capital Rate Schedule FERC No. 1; the granting of certain

blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

*Comment Date:* April 4, 2003.

### 20. Jamaica Bay Peaking Facility, LLC

[Docket No. ER03-623-000]

Take notice that on March 14, 2003, Jamaica Bay Peaking Facility, LLC (Jamaica Bay) tendered for filing an application for authorization to sell wholesale power at market-based rates, and certain ancillary services at market-based rates into the New York market.

Jamaica Bay states that copies of this filing have been served on the New York State Public Service Commission, the Long Island Power Authority, and the Florida Public Service Commission.

*Comment Date:* April 4, 2003.

### 21. Calpine Construction Finance Company, L.P.

[Docket No. ER03-624-000]

Take notice that on March 17, 2003, Calpine Construction Finance Company, L.P., tendered for filing, under section 205 of the Federal Power Act, a rate schedule for Reactive Power from the Ontelaunee Energy Center.

*Comment Date:* April 7, 2003.

### 22. Allegheny Power

[Docket No. ER03-625-000]

Take notice that on March 17, 2003, Allegheny Power (Allegheny) submitted for filing an executed Interconnection and Operating Agreement (Agreement) with Industrial Power Generating Corporation (Ingenco). Allegheny requests an effective date of March 15, 2003 for the Agreement and accordingly seeks waiver of the Commission's notice requirements.

Allegheny states that copies of the filing were served on Ingenco and on interested state commissions.

*Comment Date:* April 7, 2003.

### 23. Empire District Electric Company

[Docket No. ER03-626-000]

Take notice that on March 17, 2003, The Empire District Electric Company (Empire) filed certain changes to an existing agreement for wholesale requirements service to four municipal utilities customers currently on file with the FERC as Empire Wholesale Electric Service Schedule W-1 (Schedule W-1).

Empire states that copies of this filing were served on all customers under Schedule W-1 and on all affected state commissions.

*Comment Date:* April 7, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the