

suspension period or upon receipt of the motion, whichever is later.

Formal rate change filings (FERC-544) are suspended and set for hearing. When the NGA section 4(e) filing is suspended, the rate becomes the subject of a hearing process and may go into effect subject to refund with interest. All suspended filings that go through the hearing process are considered formal

cases and an investigation is instituted to determine the reasonableness of the rate filing. If the rates and charges are deemed unjust, unreasonable or unduly discriminatory, the appropriate rate, charge or service condition is ascertained. The formal proceeding is terminated by the issuance of a final Commission order.

Action: The Commission is requesting reinstatement. Due to an administrative lapse, FERC-544 was allowed to expire. The Commission seeks reinstatement of FERC-544 and a three-year approval of the collection of information.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
10	1	4,583	45,830

The estimated total cost to respondents is \$2,578,841.00. (No. of hours divided by 2,080 hours per year per employee times \$117,041.00 per year per average employee = \$2,578,841.00.) The cost per respondent is \$257.884.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3)

ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Magalie R. Salas,
Secretary.

[FR Doc. 03-8456 Filed 4-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-071]

ANR Pipeline Company; Notice of Negotiated Rate Filing

April 2, 2003.

Take notice that on March 28, 2003, ANR Pipeline Company, (ANR) tendered for filing two negotiated rate agreements between ANR and Kerr-McGee Oil & Gas Corporation pursuant to ANR's Rate Schedules ITS and ITS (Liquefiables), a related Lease Dedication Agreement, and the underlying transportation service agreements. ANR tenders these agreements pursuant to its authority to enter into negotiated rate agreements. ANR requests that the Commission accept and approve the agreements to be effective April 1, 2003.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 9, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-8480 Filed 4-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-410-005, and RP01-8-005]

CenterPoint Energy-Mississippi River Transmission Corporation; Notice of Compliance Filing

April 1, 2003.

Take notice that on March 27, 2003, CenterPoint Energy-Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1,