

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 25, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-8976 Filed 4-10-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-54-000, et al.]

Ingenco Wholesale Power, L.L.C., et al.; Electric Rate and Corporate Filings

April 4, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Ingenco Wholesale Power, L.L.C.

[Docket No. EG03-54-000]

Take notice that on March 31, 2003, Ingenco Wholesale Power, L.L.C. (Ingenco Wholesale) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Ingenco Wholesale, a Virginia limited liability company, states that it is a wholly-owned subsidiary of Industrial Power Generating Corporation, a Virginia corporation.

Ingenco Wholesale states that it was formed for the purpose of owning Ingenco—Mountain View, a 12 MW electric generating facility located in Mountain View, Pennsylvania. Ingenco Wholesale states it will also hold an interest in other electric generation

facilities currently under development and sell the output of those facilities, as well as a number of facilities that are current qualifying facilities, as is detailed in its application.

Comment Date: April 25, 2003.

2. Green Mountain Energy Company

[Docket No. ER02-1600-002]

Take notice that on March 31, 2003, Green Mountain Energy Company (GMEC) filed a newly revised tariff sheet to meet the format requirements pursuant to FERC Order 614.

Comment Date: April 21, 2003.

3. Duke Energy South Bay, LLC

[Docket No. ER03-117-001]

Take notice that on March 31, 2003, Duke Energy South Bay, LLC (Duke South Bay) submitted for filing an unexecuted Reliability Must Run Agreement with the California Independent System Operator (CAISO), which is designated as Rate Schedule FERC No. 2. Duke South Bay states that the filing is in compliance with the Commission's January 30, 2003, order in this docket, wherein the Commission ordered Duke South Bay to re-file its entire Rate Schedule in Compliance with Order No. 614.

Comment Date: April 21, 2003.

4. New York Independent System Operator, Inc.

[Docket No. ER03-238-003]

Take notice that on March 31, 2003, the New York Independent System Operator, Inc. (NYISO) submitted the compliance filing required by the Commission's January 30, 2003, order in the above-captioned proceeding.

The NYISO states it has served a copy of this filing to all parties listed on the official service list maintained by the Secretary of the Commission in Docket No. ER03-238-000.

Comment Date: April 21, 2003.

5. Pacific Gas and Electric Company

[Docket No. ER03-358-002]

Take notice that on March 31, 2003, Pacific Gas and Electric Company (PG&E) submitted a refund report in response to and in compliance with FERC's February 27, 2003, "Order Accepting and Suspending Interconnection Agreements for Filing, Subject to Refund, and Establishing Hearing and Settlement Judge Procedures."

PG&E states that copies of this filing have been served upon Calpine Corporation, the California Independent System operator Corporation, and the California Public Utilities Commission.

Comment Date: April 21, 2003.

6. Consumers Energy Company

[Docket No. ER03-388-001]

Take notice that on March 31, 2003, Consumers Energy Company (Consumers) tendered for filing changes to Sheet No. 23 of its First Revised Rate Schedule No. 116, pursuant to a February 27, 2002, deficiency letter in Docket No. ER03-388-000.

Consumers states that copies of the filing were served upon those on the official service list.

Comment Date: April 21, 2003.

7. PPL Wallingford Energy LLC and PPL EnergyPlus, LLC

[Docket No. ER03-421-001]

Take notice that on March 31, 2003, PPL Wallingford Energy LLC and PPL EnergyPlus, LLC tendered for filing an amendment to their January 16, 2003, filing of a Reliability Must Run Cost of Service Agreement with ISO New England, Inc. The amendment responds to the February 28, 2003, letter issued in Docket No. ER03-421-000.

Comment Date: April 21, 2003.

8. Wisconsin Electric Power Company

[Docket No. ER03-543-001]

Take notice that on March 31, 2003, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing rate designation sheets canceling First Revised Service Agreement No. 25 with Badger Power Marketing Authority of Wisconsin, Inc. in compliance with the Federal Energy Regulatory Commission's Order dated March 19, 2003, in Docket No. ER03-543-000.

Comment Date: April 21, 2003.

9. American Transmission Systems, Incorporated

[Docket No. ER03-672-000]

Take notice that on March 31, 2003, American Transmission Systems, Incorporated (ATSI) submitted for filing Third Revised Service Agreement No. 214 for Network Service under its Open Access Transmission Tariff to American Municipal Power-Ohio, Inc. ATSI states that the purpose of the revised Service Agreement is to add delivery points for Huron, a new municipal electric system, and Grafton, to update certain network load and resource data. An effective date of April 1, 2003, is requested for the Service Agreement.

ATSI states that copies of this filing were served on the representatives of the City of Huron, Village of Grafton, American Municipal Power-Ohio, Inc., and the Public Utilities Commission of Ohio.

Comment Date: April 21, 2003.