

Takings implications. A Takings Implication Assessment is not required.

Energy Supply, Distribution, or Use
(Executive Order 13211)

The rule does not have a significant effect on energy supply, distribution, or use because it merely updates one standard already incorporated by reference and adds a new standard to be incorporated by reference that will provide for uniform maintenance and inspection practices. Thus, a Statement of Energy Supply, Distribution, or Use is not required.

Civil Justice Reform (Executive Order 12988)

According to Executive Order 12988, the Office of the Solicitor has determined that this rule does not unduly burden the judicial system and meets the requirements of sections 3(a) and 3(b)(2) of the Order.

National Environmental Policy Act
(NEPA)

This rule does not constitute a major Federal action significantly affecting the quality of the human environment. A detailed statement under the NEPA of 1969 is not required.

Unfunded Mandates Reform Act
(UMRA) of 1995

This rule does not impose an unfunded mandate on state, local, and tribal governments or the private sector

of more than \$100 million per year. The rule does not have a significant or unique effect on state, local, or tribal governments or the private sector. A statement, containing the information required by the UMRA (2 U.S.C. 1531 *et seq.*), is not required.

List of Subjects in 30 CFR Part 250

Continental shelf, Environmental impact statements, Environmental protection, Government contracts, Incorporation by reference, Investigations, Mineral royalties, Oil and gas development and production, Oil and gas exploration, Oil and gas reserves, Penalties, Pipelines, Public lands—mineral resources, Public lands—rights-of-way, Reporting and recordkeeping requirements, Sulphur development and production, Sulphur exploration, Surety bonds.

Dated: December 23, 2002.

Rebecca W. Watson,
Assistant Secretary, Land and Minerals Management.

For the reasons stated in the preamble, the Minerals Management Service proposes to amend 30 CFR Part 250 as follows:

**PART 250—OIL AND GAS AND
SULPHUR OPERATIONS IN THE
OUTER CONTINENTAL SHELF**

1. The authority citation for part 250 continues to read as follows:

Authority: 43 U.S.C. 1331 *et seq.*

2. In § 250.114, paragraph (c) is revised to read as follows:

§ 250.114 How must I install and operate electrical equipment?

* * * * *

(c) You must install all electrical systems according to API RP 14F, Recommended Practice for Design and Installation of Electrical Systems for Fixed and Floating Offshore Petroleum Facilities for Unclassified and Class I, Division 1 and Division 2 Locations (incorporated by reference as specified in § 250.198), or API RP 14FZ, Recommended Practice for Design and Installation of Electrical Systems for Fixed and Floating Offshore Petroleum Facilities for Unclassified and Class I, Zone 0, Zone 1, and Zone 2 Locations (incorporated by reference as specified in § 250.198).

* * * * *

3. In § 250.198, in the table in paragraph (e), the entry for API RP 14F is revised and a new entry for document API RP 14FZ is added in alphanumeric order to read as follows:

§ 250.198 Documents incorporated by reference.

* * * * *

(e) * * *

Title of document	Incorporated by reference at
* * * * * API RP 14F, Recommended Practice for Design and Installation of Electrical Systems for Fixed and Floating Offshore Petroleum Facilities for Unclassified and Class I, Division 1 and Division 2 Locations, Fourth Edition, June 1999, API Stock No. G14F04.	* * * * * § 250.114(c); § 250.803(b)(9)(v); § 250.1629(b)(4)(v)
API RP 14FZ, Recommended Practice for Design and Installation of Electrical Systems for Fixed and Floating Offshore Petroleum Facilities for Unclassified and Class I, Zone 0, Zone 1, and Zone 2 Locations, First Edition, September 2001, API Stock No. G14FZ1.	§ 250.114(c); § 250.803(b)(9)(v); § 250.1629(b)(4)(v)
*	*

4. In § 250.803, paragraph (b)(9)(v) is revised to read as follows:

§ 250.803 Additional production system requirements.

* * * * *

(g) * * *

(v) Fire- and gas-detection systems must be an approved type, designed and installed according to API RP 14C, API RP 14G, and API RP 14F or API RP 14FZ

(the preceding four documents incorporated by reference as specified in § 250.198).

* * * * *

5. In § 250.1629, paragraph (b)(4)(v) is revised to read as follows:

§ 250.1629 Additional production and fuel gas system requirements.

* * * * *

(4) * * *

(v) Fire- and gas-detection systems must be an approved type, designed and installed according to API RP 14C, API RP 14G, and API RP 14F or API RP 14FZ (the preceding four documents incorporated by reference as specified in § 250.198).

* * * * *

[FR Doc. 03-665 Filed 1-13-03; 8:45 am]

BILLING CODE 4310-MR-P