

ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS
[DOE/FE Authority]

Order No.	Date Issued	Import/Exporter FE Docket No.	Import Volume	Export Volume	Comments
1832	12-02-02	El Paso Merchant Energy L.P., (Formerly El Paso Merchant Energy-Gas, L.P.), 02-84-LNG.	200 Bcf	Import LNG from various international sources beginning on December 31, 2002, and extending through December 30, 2004.
1833	12-03-02	Distrigas LLC, 02-89-LNG	100 Bcf	Import LNG from various international sources beginning on December 9, 2002, and extending through December 8, 2004.
1834	12-09-02	KeySpan-Ravenswood, L.L.C., 02-86-NG.	44 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on June 1, 2003, and extending through May 31, 2005.
1835	12-09-02	The Berkshire Gas Company, 02-88-NG.	1 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on January 15, 2002, and extending through January 14, 2004.
1836	12-10-02	Northern Utilities, Inc., 02-90-NG	3 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on January 15, 2003, and extending through January 14, 2005.
1837	12-19-02	Engage Energy Canada, L.P., 02-82-LNG.	1,000 Bcf		Import and export a combined total of natural gas, including liquefied natural gas, from and to Canada, beginning on January 1, 2003, and extending through December 31, 2004.
1838	12-30-02	PPG Canada Inc., 02-99-NG	8,4 Bcf	Export natural gas to Canada, beginning on January 1, 2003, and extending through December 31, 2004.

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DEPARTMENT OF ENERGY

[FE Docket No. 02-96-NG]

Office of Fossil Energy; Northern Utilities, Inc.; Order Granting Long-Term Authority to Import Natural Gas from Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy (FE) gives notice that on January 7, 2003, it issued DOE/FE Order No. 1839 granting Northern Utilities, Inc. (Northern Utilities) authority to import up to 62,748 Mcf per day of natural gas from Canada, beginning on January 15, 2003, and extending through April 1, 2005. The natural gas will be purchased from ENCAN Corporation to serve its customers in Maine and New Hampshire.

This Order may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation), or on the electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585-0334, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, January 7, 2003.

Clifford Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Bonneville Power Administration

Raymond-Cosmopolis Transmission Line Rebuild Project

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of floodplain and wetlands involvement.

SUMMARY: This notice announces BPA's proposal to rebuild the Raymond-Cosmopolis 115-kilovolt transmission line in western Washington State. The proposed rebuild is needed to increase transmission line capacity and to address safety and reliability concerns because the transmission line is old, physically worn, and structurally unsound in some areas. The 18.3-mile-long transmission line traverses wetlands and floodplains located in both Pacific and Grays Harbor Counties.

DATES: Comments are due to the address below no later than January 29, 2003.

ADDRESSES: Submit comments to Communications, Bonneville Power Administration—KC-7, P.O. Box 12999,

Portland, Oregon 97212. Internet address: comment@bpa.gov.

FOR FURTHER INFORMATION, CONTACT:

Kimberly St.Hilaire—KEC-4, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number 503-230-5361, fax number 503-230-5699.

SUPPLEMENTARY INFORMATION: In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements, BPA will prepare a floodplain and wetlands assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain and wetlands. The assessment will be included in the environmental assessment being prepared for the proposed project in accordance with the requirements of the National Environmental Policy Act. A floodplain statement of findings will be included in any finding of no significant impact that may be issued following the completion of the environmental assessment.

Floodplains. Six existing structures are located within the 100-year floodplains of three waterways within the project area, as depicted on Federal Emergency Management Administration (FEMA) maps. Impacts to floodplains would include the removal of existing structures and construction of proposed structures within floodplains, road construction, and road improvements. During the design phase, efforts were made to avoid impacts to floodplains