

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 14, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-763 Filed 1-13-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-166-004]

Stingray Pipeline Company, L.L.C.; Notice of Compliance Filing

January 8, 2003.

Take notice that on December 31, 2002, Stingray Pipeline Company, L.L.C. (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Twelfth Revised Sheet No. 5; with a proposed effective date of January 1, 2003.

Stingray states that on September 19, 2002, it filed a stipulation and agreement (Settlement) to resolve all issues pending in this proceeding. By letter order dated December 24, 2002 the Commission approved the settlement and directed Stingray to file within fifteen days tariff sheets implementing the Settlement rates. As directed by the Commission, Stingray is submitting the revised tariff sheet to implement the rates provided for in the Settlement.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be

filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 13, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-760 Filed 1-13-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-224-000]

Tennessee Gas Pipeline Company; Notice of Tariff Revisions

January 8, 2003.

Take notice that on December 31, 2002, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Third Revised Sheet No. 588 and Second Revised Sheet 589, to be made effective on February 1, 2003.

Tennessee states that the revised tariff sheets modify the pro forma Balancing Agreement for Use at Delivery Points in order to allow for a term of less than, or longer than, one year.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 13, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-749 Filed 1-13-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-225-000]

Texas Eastern Transmission, L.P.; Notice of Proposed Changes in FERC Gas Tariff

January 8, 2003.

Take notice that on December 31, 2002, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, revised tariff sheets listed on Appendix A to the filing, to become effective February 1, 2003.

Texas Eastern states that these revised tariff sheets are filed pursuant to section 15.1, Electric Power Cost (EPC) Adjustment, of the general terms and conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1. Texas Eastern states that section 15.1 provides that Texas Eastern shall file to be effective each February 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the balance in the Deferred EPC Account.

Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for