

reporting period. They identify production by the American Petroleum Institute well number and sales by product. Data collected are used as a method of cross-checking reported production with reported sales. Failure to collect this information will prevent MMS from ensuring that all royalties owed on lease production are paid. Additionally, the data is shared electronically with the Bureau of Land Management, MMS's Offshore Minerals Management, Bureau of Indian Affairs, and tribal and State governments so they can perform their lease management responsibilities.

Form MMS-4054, Oil and Gas Operations Report (OGOR), is a three-part form that identifies all oil and gas lease production and dispositions. The form is used for all production reporting for offshore Outer Continental Shelf and onshore Federal and Indian lands. Monthly production information is compared with monthly sales and royalty data submitted on Form MMS-2014, Report of Sales and Royalty Remittance, (OMB Control Number 1010-0140) to ensure proper royalties are paid on the oil and gas production reported to MMS. MMS uses the information from parts A, B, and C of the OGOR to track all oil and gas from the point of production to the point of first sale or other disposition. To streamline preparation of modified reports, the operator has the option of modifying the reporting line (delete/add by detail line) or replacing (overlying) the previous report.

OGOR, Part A, Well Production: All operators submit part A, Well Production, for each lease or agreement with active wells until such wells are

abandoned and inventories are disposed. Each line identifies a well/producing interval combination showing well status; days on production; volumes of oil, gas, and water produced; and any volumes injected during the report month.

OGOR, Part B, Product Disposition: For any month with production volumes, operators submit part B, Product Disposition, to identify the sales, transfers, and lease use of production reported on part A. A separate line for each disposition shows: (1) The volume of oil, gas, or water; (2) the sales meter or other meter identifier; (3) the gas plant for instances where gas was processed prior to royalty determination; and (4) the quality of production sold.

OGOR, Part C, Product Sales From Facility: The lease operators who store their production before selling it must submit part C, Product Sales From Facility. Separate lines for each product identify the storage facility, sales meter if applicable, quality of production sold, beginning and ending storage inventory, volume of sales, and volumes of other gains and losses to inventory.

Form MMS-4058, Production Allocation Schedule Report (PASR), is submitted monthly by operators of the facilities and measurement points where production from an offshore lease or metering point is commingled with production from other sources before it is measured for royalty determination. MMS uses the data to determine whether sales reported by the lessee are reasonable. Each line identifies a lease or metering point and allocated sales or transfer volumes. Delivered production volumes are no longer reported. Space

has been provided on each detail line for the operator's property name (area/block), and a column has been added for indicating whether the operator is injecting oil, gas, or both into the pipeline system. Beginning and ending inventory are no longer reported. To streamline preparation of modified reports, the operator has the option of modifying (delete/add by detail line) or replacing (overlying) the previous report.

No proprietary information will be submitted to MMS under this collection. No items of a sensitive nature are collected. The requirement to respond is mandatory.

We have also changed the title of this ICR from "Production Accounting and Auditing System Oil and Gas Reports (Forms MMS-4054, MMS-4055, MMS-4056, and MMS-4058)" to "30 CFR Part 216, Production Accounting; Subpart A, General Provisions; and Subpart B, Oil and Gas, General" to clarify the regulatory language we are covering under 30 CFR part 216.

Frequency of Response: Monthly and as required.

Estimated Number and Description of Respondents: 2,500 industry operators.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 76,630 hours.

The burden estimates include the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The following chart shows the breakdown of the estimated burden hours by CFR section and paragraph:

RESPONDENT ANNUAL BURDEN HOUR CHART

30 CFR part 216 subparts A and B	Reporting requirement	Burden hours per response	Annual Number of responses	Annual burden hours
216.11; 216.16(a); 216.21; 216.40(d); 216.53(a), (b), and (c).	You must submit your Oil and Gas Operations Report, Form MMS-4054, in accordance with electronic reporting requirements * * * All reporting forms * * * should be mailed to the Minerals Management Service, Minerals Revenue Management, * * * The reporter shall submit accurately, completely, and timely, * * * all information forms and other information required by MMS. * * * The reporter shall have the burden of proving that a reporting problem was unavoidable. You must file an Oil and Gas Operations Report, Form MMS-4054, * * * You must submit a Form MMS-4054 for each well for each calendar month * * * MMS must receive your completed Form MMS-4054 * * * Electronically * * * Other than electronically * * *.	.25 hour (Electronic) .25 hour (Manual) ...	294,000 6,000	73,500 1,500
216.56(a), (b), and (c)	Any operator of an offshore Facility Measurement Point * * * must file a Production Allocation Schedule Report (Form MMS-4058). You must submit a Production Allocation Schedule Report, Form MMS-4058, for each calendar month * * * MMS must receive your Form MMS-4058 * * * Electronically * * * Other than electronically * * *.	.1167 hour (Electronic). .25 hour (Manual) ...	7,280 33,120	850 780