

Comment Date: April 22, 2003.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-1523-076, et al.]

New York Independent System Operator, Inc., et al. Electric Rate and Corporate Filings

April 16, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. New York Independent System Operator, Inc.

[Docket Nos. ER97-1523-076, OA97-470-068 and ER97-4234-066]

Take notice that on April 14, 2003, the New York Independent System Operator, Inc. (NYISO) filed with the Federal Energy Regulatory Commission (Commission) a compliance report, pursuant to the Commission's March 13, 2003 Order issued in the above-captioned proceedings, describing the steps it intends to take to ensure that Thunderstorm Alert-related costs are directly assigned to load serving entities in the New York City area.

The NYISO states that it has served a copy of this filing upon all parties listed on the official service lists in the above-captioned proceedings and on all market participants that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or its Market Administration and Control Area Services Tariff, and to the electric utility regulatory agencies in New York, New Jersey, and Pennsylvania.

Comment Date: May 5, 2003.

2. Entergy Services, Inc.

[Docket No. ER02-2014-014]

Take notice that on April 14, 2003, Entergy Services, Inc., on behalf of the Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively Entergy), filed a compliance filing in response to the Commission's March 13, 2003, Order On Amended Generator Operating Limits Filing (March 13 Order) Entergy Servs., Inc., 102 FERC § 61,281. Entergy states that the compliance filing implements revisions to Attachment Q

to the Entergy Open Access Transmission Tariff that were required by the March 13 Order and contains Entergy's status report on implementation of Attachment Q.

Comment Date: May 5, 2003.

3. PJM Interconnection, L.L.C.

[Docket No. ER03-404-002]

Take notice that on April 14, 2003, PJM Interconnection, L.L.C. (PJM) submitted for filing amendments to the provisions of PJM Open Access Transmission Tariff filed January 10, 2003, in Docket No. ER03-404-000 providing standard terms and conditions for independent system companies to operate within PJM in compliance with the Commission's March 14, 2003 Order.

PJM states that copies of this filing were served upon all parties of the Commission's Service List, all PJM members, and each state electric utility regulatory commission in the PJM region.

Comment Date: May 5, 2003.

4. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-323-002]

Take notice that on April 14, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing proposed revisions to the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1, in compliance with the Commission's March 13, 2003, Order Accepting Mitigation Measures Subject to Modifications and Ordering Technical Conference (March 13 Order), 102 FERC § 61,210. The Midwest ISO has requested an effective date on the later of December 1, 2003 or the first operation day of the Midwest ISO's "Day 2," Day-Ahead Energy Markets consistent with the Commission's March 13 Order.

In addition, the Midwest ISO has indicated that it has electronically served a copy of this filing, without attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO states it will provide hard copies to any interested parties upon request.

Comment Date: May 5, 2003.

5. Florida Power & Light Company

[Docket No. ER03-735-000]

Take notice that on April 11, 2003 Florida Power & Light Company (FPL) tendered for filing a Notice of Termination of an Interconnection & Operation Agreement (IOA) between FPL and CPV Gulfcoast, Ltd. (CPVG). FPL states that Termination of the IOA has been mutually agreed to by FPL and CPVG. FPL requests that the termination be made effective March 14, 2003, as mutually agreed by the parties.

FPL states that it has served copies of this filing to CPVG, the Florida Public Service Commission and the Commission's Service List.

Comment Date: May 2, 2003.

6. CAM Energy Products, LP

[Docket No. ER03-736-000]

Take notice that on April 11, 2003, CAM Energy Products, LP (CAM Energy) petitioned the Commission for acceptance of CAM Energy's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

CAM Energy states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. CAM Energy also states that it is not in the business of generating or transmitting electric power. CAM Energy indicates that it is an independent electricity marketer with a sole purpose of buying and selling electricity in the wholesale electricity market.

Comment Date: May 2, 2003

7. Allegheny Power

[Docket No. ER03-738-000]

Take notice that on April 11, 2003, The Allegheny Power System Operating Companies: Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power; Atlantic City Electric Company; Delmarva Power & Light Company; Baltimore Gas and Electric Company; Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company; PECO Energy Company; PPL Electric Utilities Corporation; Potomac Electric Power Company; Public Service Electric and Gas Company; Rockland Electric Company; and UGI Utilities, Inc., (PJM Transmission Owners) tendered for filing pursuant to Section 205 of the Federal Power Act a new Schedule 12 to the PJM Open Access