

last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 29, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-10472 Filed 4-28-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1737-004]

Virginia Electric and Power Company; Notice of Filing

April 22, 2003.

Take notice that, on April 14, 2003, Dominion Resources, Inc. (DRI) submitted a clarification to the March 24, 2003, three-year market-based rate (MBR) authority update for its regulated subsidiary, Virginia Electric and Power Company (Dominion Virginia Power). DRI asks that the next three-year update for Dominion Virginia Power be due three years from the date of acceptance of the March 24, 2003, filing, as clarified.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: May 5, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-10463 Filed 4-28-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-346-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

April 23, 2003.

Take notice that on April 18, 2003, Williston Basin Interstate Pipeline Company (Williston Basin), for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective May 18, 2003:

Ninth Revised Sheet No. 510

Ninth Revised Sheet No. 560

Williston Basin states that it has revised the above-referenced tariff sheets found in the Form of Transportation Service Agreement Section of its Tariff, to accurately reflect that the surcharges may be billed on both a reservation and commodity rate basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 30, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-10544 Filed 4-28-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-60-000, *et al.*]

Sagebrush, *et al.*; Electric Rate and Corporate Filings

April 22, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Sagebrush

[Docket No. EG03-60-000]

Take notice that on April 16, 2003, Sagebrush (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's regulations. Applicant states that it owns a 46-mile, 220-kV radial transmission line through which power generated by a number of wind-powered qualifying small power production facilities located near Mojave, California is delivered to the utility power purchaser, Southern California Edison Company.

Comment Date: May 13, 2003.

2. Eurus ToyoWest Management LLC

[Docket No. EG03-61-000]

Take notice that on April 16, 2003, Eurus ToyoWest Management LLC (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's regulations. Applicant states that it manages the operation, servicing, maintenance and repair of a 46-mile, 220-kV radial transmission line, owned by Sagebrush, a California general partnership, through which power generated by a number of wind-powered qualifying