

(B) The following revisions and additions to COMAR 26.11.24, effective on April 15, 2002:

(1) Revisions to .01B(1) and (17); addition of .01B(18) and .01B(19).

(2) Addition of .01-1.

(3) Revisions to .02C(1) and (3); addition of .02D, .02E and .02F.

(4) Revisions to .03F; addition of .03H and .03I.

(5) Revisions to .04A (introductory paragraph), .04B, .04C and .04C(1); addition of .04A(1) through .04A(5) and .04C(2).

(6) Revisions to .07A, .07B and .07D; addition of .07E.

(ii) Additional Material.—Remainder of the State submittal(s) pertaining to the revisions listed in paragraph (c)(178)(i) of this section.

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[PA188-4205a; FRL-7482-7]

Approval and Promulgation of Air Quality Implementation Plans; Pennsylvania; VOC and NO_x RACT Determinations for Two Individual Sources

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA is taking direct final action to approve revisions to the Commonwealth of Pennsylvania's State Implementation Plan (SIP). The revisions were submitted by the Pennsylvania Department of Environmental Protection (PADEP) to establish and require reasonably available control technology (RACT) for two major sources of volatile organic compounds (VOC) and nitrogen oxides (NO_x) located in Pennsylvania. The two major sources are Dominion Trans Inc. in Clinton County, and Textron Inc. in Lycoming County. EPA is approving these revisions to establish VOC and NO_x RACT requirements in the SIP in accordance with the Clean Air Act (CAA).

DATES: This rule is effective on July 7, 2003 without further notice, unless EPA receives adverse written comment by June 6, 2003. If EPA receives such comments, it will publish a timely withdrawal of the direct final rule in the *Federal Register* and inform the public that the rule will not take effect.

ADDRESSES: Written comments should be mailed to Makeba Morris, Acting

Branch Chief, Air Quality Planning and Information Services Branch, Mailcode 3AP21, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103. Copies of the documents relevant to this action are available for public inspection during normal business hours at the Air Protection Division, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103; the Air and Radiation Docket and Information Center, U.S. Environmental Protection Agency, 1301 Constitution Avenue, NW., Room B108, Washington, DC 20460; and Pennsylvania Department of Environmental Protection, Bureau of Air Quality, PO Box 8468, 400 Market Street, Harrisburg, Pennsylvania 17105.

FOR FURTHER INFORMATION CONTACT: Rose Quinto, (215) 814-2182, or by e-mail at quinto.rose@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

Pursuant to sections 182(b)(2) and 182(f) of the CAA, the Commonwealth of Pennsylvania (the Commonwealth or Pennsylvania) is required to establish and implement RACT for all major VOC and NO_x sources. The major source size is determined by its location, the classification of that area and whether it is located in the ozone transport region (OTR). Under section 184 of the CAA, RACT as specified in sections 182(b)(2) and 182(f) applies throughout the OTR. The entire Commonwealth is located within the OTR. Therefore, RACT is applicable statewide in Pennsylvania.

II. Summary of SIP Revision

On October 30, 2002, PADEP submitted formal revisions to its SIP to establish and impose case-by-case RACT for three major sources of VOC and NO_x. This rulemaking pertains to two of those sources. The other source is subject to a separate rulemaking action. The RACT determinations and requirements are included in operating permits (OP) issued by PADEP.

The following identifies the individual operating permit that EPA is approving for each source.

A. Textron Lycoming

Textron Inc., owns and operates the Textron Lycoming Reciprocating Engine Division (TLRED) facility in Williamsport, Lycoming County, Pennsylvania. Aircraft engines and engine parts are manufactured at the facility, which is considered a major source of VOC. In this instance, RACT has been established and imposed by PADEP in an operating permit. On

October 30, 2002, PADEP submitted operating permit No. OP 41-00005 to EPA as a SIP revision. The operating permit lists the following sources:

(1) The permit contains VOC emission limit of 3.040 tons per year (tpy) for the combustion source group. The combustion source group includes: 7 firetube boilers, 5 air make-up units, 140 Cercor heaters, 42 Dravos air heaters, 2 heat treat furnaces, and 4 aqueous washer burners (Source IDs: 032, 033, 034, 035, 036, 037, respectively). RACT for Source IDs 032, 033, 034, 035, 036, and 037 are the installation, maintenance and operation of the source in accordance to the manufacturers specifications. The operating permit contains the description of each source:

(a) Source ID 32 includes seven natural gas fired Firetube Boilers rated at 6.28 MMBTU/hr each;

(b) Source ID 033 includes five natural gas fired Air Make-Up Units with one rated at 3.89 MMBTU/hr, three rated at 5.20 MMBTU/hr each, and another one rated at 6.54 MMBTU/hr;

(c) Source ID034 includes 140 natural gas Cercor Heaters with 111 rated at 0.05 MMBTU/hr each, and 29 rated at 0.10 MMBTU/hr; (d) Source ID 035 includes 42 natural gas fired Dravos Air Heaters rated from 0.10 to 2.38 MMBTU/hr each. An air heater which has been taken out of service must comply with all applicable requirements of 25 Pa. Code section 127.11a in order to be reactivated; (e) Source ID 036 includes two natural gas fired heat treat furnaces using methanol for carburization, rated at 0.7 MMBTU/hr each; and (f) Source ID 037 includes four natural gas fired aqueous washer burners rated at 0.24 MMBTU/hr associated with a washer; 0.36 MMBTU/hr associated with a washer; 0.36 MMBTU/hr associated with a belt washer; and 0.36 MMBTU/hr associated with a spray washer.

(2) Source ID P202 includes 5 large Cooper Tanks with surface area of more than 10 square feet and Source ID P203 includes 6 Cooper Tanks with surface area less than 10 square feet. The permit contains a total combined VOC emission limits of 36.54 tpy from Source IDs P202 and P203 in any 12 consecutive month period. The tanks range in size from 85 to 470 gallons. Each tank contains solvent for the cold degreasing of metal parts. A Cooper Tank, which has been taken out of service, must comply with all applicable requirements of 25 Pa. Code section 127.11a in order to be reactivated.

(3) Source ID P204 includes 76 dip tanks. The permit contains a total combined VOC emission of 4.8 tpy from