

Source ID P204 in any 12 consecutive month period. The tanks range in size from 5 to 50 gallons. Each tank contains solvent for the cold degreasing of metal parts. A dip tank which has been taken out of service must comply with all applicable requirements of 25 Pa. Code section 127.11a in order to be reactivated.

(4) Source ID P205 includes 26 corrosion protection tanks. The permit contains a total combined VOC emission limit of 2.76 tpy from Source ID P205 in any 12 consecutive month period. The tanks range in size from 16 to 158 gallons. Each tank contains mineral spirits and ferrocote for preserving of metal parts between machining operations to prevent flash rusting. The facility shall maintain records of the total amount of mineral spirits ("Varsol"), or any other VOC used each month in Source ID P205. The facility shall keep records of the actual mineral spirits usage which occurred for each individual month in Source ID P205. The facility shall also keep records of the supporting calculations used to verify compliance with the annual VOC emission limits for Source ID P205. The facility shall retain records for at least 5 years and shall be made available to PADEP upon request. A corrosion protection tank which has been taken out of service, must comply with all applicable requirements of 25 Pa. Code section 127.11a in order to be reactivated.

(5) Source ID P206 includes 23 spray booth degreasers. The permit contains a total combined VOC emission limit of 24.69 tpy from Source ID P206 in any 12 consecutive month period. Cleaning of parts in the spray booths are done by using Varsol pumped through a handheld nozzle and directed at the part. A spray booth degreaser, which has been taken out of service, must comply with all applicable requirements of 25 Pa. Code section 127.11a in order to be reactivated.

(6) Source ID P210 includes 11 inspection stations containing a mixture of iron and iron oxide particles suspended in a low-volatility mineral spirit based solution. This solution is used to inspect equipment for cracks and inclusions. The permit contains total VOC emission limits of three pounds per hour, 15 pounds per day, or 2.7 tons per 12 consecutive month period for all 11 inspection stations combined. An inspection station, which has been taken out of service, must comply with all applicable requirements of 25 Pa. Code section 127.11a in order to be reactivated.

(7) Source ID P230 includes maintenance welding, general

maintenance activities, truck maintenance activities (including spray booth SB27), floor and general cleaning activities, insect control activities, and health service activities. The permit contains total VOC emission limits of three pounds per hour, 15 pounds per day, or 2.7 tons per 12 consecutive month period for all the maintenance activities combined.

(8) Source ID P233 is a fluorescent dye penetrant booth. The permit contains a potential to emit VOC emission limit of three pounds per day, 15 pounds per day, or 2.7 tons in any 12 consecutive month period. A detailed RACT analysis that meets the criteria specified in 25 Pa. Code section 129.92 is required and must be submitted to PADEP if these limits are exceeded. The facility shall keep the following records for Source ID P233: (a) The amount of each VOC containing material used each month, and (b) supporting calculations used to verify compliance with the 12 consecutive month emission limitation for VOCs. All such records shall be retained for a minimum of five years and be provided to PADEP upon request.

(9) Source ID P250 includes three valve check stations that are used to check engine head assemblies for proper seating. These check stations do not use VOC-containing materials. The facility shall keep records, identifying liquid materials used in Source ID P250 and information that verifies that these materials does not contain any VOCs. All such records shall be retained for a minimum of five years and be provided to PADEP upon request.

#### *B. Dominion Trans Inc.*

Dominion Trans Inc., is a natural gas transmission facility located in Clinton County, Pennsylvania. The facility, which uses equipment to transport and store natural gas is located at the Finnefrock Station and is considered a major source of VOC and NO<sub>x</sub>. In this instance, RACT has been established and imposed by PADEP in an operating permit for Engine No. 4 identified as Source ID P104. Source IP P104 is a natural gas fired internal combustion engine rated at 4000 horsepower that is used to compress the natural gas in order to send it along the pipeline in its destination. On October 30, 2002, PADEP submitted operating permit No. OP 18-00005 to EPA as a SIP revision. The permit contains NO<sub>x</sub> emission limit of 44.1 pounds per hour and 193.16 tons in any 12 consecutive month period, and VOC emission limit of 2.43 pounds per hour and 10.64 tons in any 12 consecutive month period. The facility shall only use quality natural gas as fuel

for Source ID P104. The facility shall perform semi-annual NO<sub>x</sub> testing using a portable exhaust gas analyzer approved by PADEP. This testing shall be performed during the periods of March 1 through May 31 and September 1 through November 30. The reference method testing required maybe substituted for the portable analyzer testing on a one-on-one basis (one occurrence of reference method testing may be substituted for one of every six months occurrences of the portable analyzer testing). The facility shall submit the results of all portable exhaust gas analyzer testing to PADEP no later than 30 days after the completion of the testing. The facility is required to perform EPA reference method stack testing on Source ID P104 sometime during the interval beginning on January 1, 2003 and ending on December 31, 2004 for NO<sub>x</sub> and VOC. All testing is performed while the source is operating at full load and full speed. The facility shall maintain records in accordance with the recordkeeping requirements of 25 Pa. Code section 129.95 that shall include a minimum of the following: (1) The total number of hours that Source ID P104 is operated each month, and (2) the amount of fuel used in Source ID P104 each month. These records shall be retained for a minimum of five years and be provided to PADEP upon request.

#### **III. EPA's Evaluation of the SIP Revisions**

EPA is approving these SIP submittals because the Commonwealth established and imposed requirements in accordance with the criteria set forth in SIP-approved regulations for imposing RACT or for limiting a source's potential to emit. The Commonwealth has also imposed record-keeping, monitoring, and testing requirements on these sources sufficient to determine compliance with these requirements.

#### **IV. Final Action**

EPA is approving a revision to the Commonwealth of Pennsylvania's SIP which establishes and requires RACT for Textron Inc., Lycoming County, and Dominion Trans Inc., Clinton County. EPA is publishing this rule without prior proposal because the Agency views this as a noncontroversial amendment and anticipates no adverse comment. However, in the "Proposed Rules" section of today's **Federal Register**, EPA is publishing a separate document that will serve as the proposal to approve the SIP revision if adverse comments are filed. This rule will be effective on July 7, 2003 without further