

commercial operation in the third quarter of 2003, and that all output from the Athens Project will be sold by New Athens exclusively at wholesale.

New Athens states that copies of the Application have been served upon the Securities and Exchange Commission, the New York Public Service Commission and the California Public Utilities Commission.

Comment Date: May 22, 2003.

4. New Covert Generating Co., LLC

[Docket No. EG03-65-000]

Take notice that on April 29, 2003, New Covert Generating Co., LLC (New Covert) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended. New Covert states that it is a limited liability company that will be engaged directly or indirectly and exclusively in the business of owning or operating, or both owning and operating an eligible facility (the Covert Project), consisting of a natural gas-fired, combined cycle power plant of approximately 1,170 megawatts of capacity in Covert Township, Van Buren County, Michigan. New Covert states that the Covert Project is expected to commence commercial operation in the fall of 2003, and that all output from the Covert Project will be sold by New Covert exclusively at wholesale.

New Covert states that copies of the Application have been served upon the U.S. Securities and Exchange Commission, the Michigan Public Service Commission, and the California Public Utilities Commission.

Comment Date: May 22, 2003.

5. Allegheny Energy Supply Conemaugh, LLC

[Docket No. EG03-66-000]

Take notice that on April 29, 2003 Allegheny Energy Supply Conemaugh, LLC (Allegheny Conemaugh) filed an Application for Determination of Exempt Wholesale Generator Status with the Federal Energy Regulatory Commission (Commission) pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended (PUHCA), all as more fully explained in the Application.

Allegheny Conemaugh states that it is a Delaware limited liability company whose membership interest is wholly-owned by Allegheny Energy Supply Company, LLC, approximately 98 percent of whose membership interest is in turn owned by Allegheny Energy, Inc., a registered public utility holding company under PUHCA.

Comment Date: May 22, 2003.

6. Midwest Independent Transmission System Operator, Inc.

[Docket Nos. ER98-1438-018, ER02-111-008]

Take notice that on April 25, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing proposed revisions to the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1, in compliance with the Commission's Order in Midwest Independent Transmission System Operator Inc., 103 FERC ¶ 61,038. The Midwest ISO has requested an effective date of April 1, 2003 consistent with the Commission's Order on compliance.

The Midwest ISO states that it has also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO indicates that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO indicates that it will provide hard copies to any interested parties upon request.

Comment Date: May 16, 2003.

7. Conectiv Energy Supply, Inc.

[Docket No. ER00-1770-005]

Take notice that on April 25, 2003, Conectiv Atlantic Generation (CAG) and Conectiv Delmarva Generation (CDG) tendered for filing their triennial market power analysis in support of its market-based rate authority in compliance with the Commission's April 21, 2000, Order accepting CAG's and CDG's updated market-based tariffs. Conectiv Energy Supply, Inc., 91 FERC ¶ 61,076.

Comment Date: May 16, 2003.

8. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-108-009]

Take notice that on April 25, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing proposed revisions to Attachment S-1 (Independent Market Monitor Retention Agreement) and Exhibit A of Attachment S-1

(Independent Market Monitor Conflicts Policy) of the Midwest ISO Open Access Transmission Tariff (OATT), FERC Electric Tariff, Second Revised Volume No. 1, in order to correctly reference and include the Market Monitor Conflicts Policy as Exhibit A to Attachment S-1.

The Midwest ISO has requested waiver of the Commission's sixty (60)-day notice provision of Section 205 of the Federal Power Act in order to accommodate an effective date of December 23, 2002, the same effective date as Attachment S-1.

The Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO indicates that it will provide hard copies to any interested parties upon request.

Comment Date: May 16, 2003.

9. Idaho Power Company

[Docket No. ER03-66-003]

Take notice that on April 28, 2003, Idaho Power Company submitted revisions to its January 27, 2003, compliance filing in Docket No. ER03-66-002.

Comment Date: May 19, 2003.

10. Southern Company Services, Inc.

[Docket No. ER03-211-003/ER03-212-003]

Take notice that on April 28, 2003, Southern Company Services, Inc. (SCS), on behalf of Georgia Power Company, submitted a compliance filing in accordance with the Federal Energy Regulatory Commission's Order issued March 28, 2003, in Southern Company Services, Inc., 102 FERC ¶ 61,343.

Comment Date: May 19, 2003.

11. American Electric Power Service Corporation, Commonwealth Edison Company, The Dayton Power and Light Company, and PJM Interconnection, LLC

[Docket No. ER03-262-002]

Take notice that on April 23, 2003, American Electric Power Service Corporation on behalf of Appalachian Power Service Company, Columbus