

*Comment Date:* May 21, 2003.

### 15. Ohio Edison Company

[Docket No. ER03-797-000]

Take notice that on April 30, 2003, FirstEnergy Service Company, on behalf of Ohio Edison Company, tendered for filing a Notice of Cancellation of Ohio Edison Company Rate Schedule FPC No. 67, a June 20, 1968, resale agreement with Ohio Power Company that was originally filed with the Commission on June 24, 1968. FirstEnergy requests an effective date of June 30, 2003.

Ohio Edison Company states that a copy of this filing has been served on Ohio Power Company, the counterparty to the agreement, and the Public Utilities Commission of Ohio.

*Comment Date:* May 21, 2003.

### 16. The Toledo Edison Company

[Docket No. ER03-798-000]

Take notice that on April 30, 2003, FirstEnergy Service Company on behalf of The Toledo Edison Company filed a Notice of Cancellation for The Toledo Edison Company Rate Schedule FPC No. 2, a January 1, 1968, Power Delivery Agreement with Buckeye Power, Inc. (Buckeye), which was originally accepted in FPC Docket No. E-7355. FirstEnergy requests an effective date of June 30, 2003.

The Toledo Edison Company states that a copy of this filing has been served on Buckeye, American Electric Power Service Corporation, on behalf of Ohio Power Company and Columbus Southern Power Company, The Cincinnati Gas & Electric Company, Dayton Power & Light Company, Monongahela Power Company, the counterparties to the agreement, and the Public Utilities Commission of Ohio.

*Comment Date:* May 21, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the

Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-11931 Filed 5-12-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

May 7, 2003.

a. *Type of Application:* Alternative Licensing Process.

b. *Project No.:* 2545-075.

c. *Applicant:* Avista Corporation.

d. *Name of Project:* Spokane River Hydroelectric Project.

e. *Location:* On the Spokane River, in Spokane, Stevens, and Lincoln Counties, Washington and Kootenai and Benewah Counties, Idaho. The project occupies tribal lands of the Coeur d'Alene Indian Reservation. The project does not occupy any federal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Bruce Howard, Spokane River License Manager, Avista Corporation, 1411 E. Mission Street, P.O. Box 3727, MSC-1, Spokane, Washington 99220, (509) 495-2941, or e-mail: [bruce.howard@avistacorp.com](mailto:bruce.howard@avistacorp.com).

h. *FERC Contact:* Nan Allen at (202) 502-6128, or e-mail: [nan.allen@ferc.gov](mailto:nan.allen@ferc.gov).

j. *Deadline for filing scoping comments:* 60 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Scoping comments may be filed electronically via the Internet in lieu of

paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The project consists of five developments and appurtenant facilities. The Post Falls development consists of the 48,000-acre Coeur d'Alene Lake with a useable storage capacity of 223,100 acre-feet; a 431-foot-long and 31-foot-high spillway dam across the north channel, a 127-foot-long and 25-foot-high spillway dam across the south channel, and a 215-foot-long and 64-foot-high dam across the middle channel and forming the east wall of the powerhouse; six 56-foot-long penstocks; and a powerhouse with an installed capacity of 15 megawatts (MW).

The Upper Falls development consists of a 366-foot-long, 39-foot-high dam at 1,871 feet elevation; an 800-acre-foot reservoir; a channel leading to an intake structure; a 350-foot-long penstock, and a powerhouse with an installed capacity of 10 MW.

The Monroe Street development consists of a 240-foot-long, 24-foot-high dam with crest elevation of 1,806 feet; a 30-acre-foot reservoir; a 435-foot-long penstock; and an underground powerhouse with an installed capacity of 14.82 MW.

The Nine Mile development consists of a 464-foot-long, 58-foot-high dam with a crest elevation of 1596.6 feet without flashboards and 1606.6 feet with flashboards; a reservoir with 4,600 acre-feet of storage capacity; and a powerhouse with an installed capacity of 26 MW.

The Long Lake development consists of a 593-foot-long, 247-foot-high dam; a 108,080-acre-foot reservoir with a normal pool elevation of 1,536 feet; four 216-foot-long penstocks, and a powerhouse with an installed capacity of 71 MW.

l. *Scoping Process:* Avista Corporation (Avista) is using the Federal Energy Regulatory Commission's (Commission) alternative licensing process (ALP). Under the ALP, Avista will prepare an Applicant Prepared Environmental