

Generator Operating Limits as required by the Commission's Order issued March 13, 2003, in Docket No. ER02-2014-006.

Comment Date: May 28, 2003.

6. American Electric Power Service Corporation; Commonwealth Edison Company; Dayton Power and Light Company; Virginia Electric and Power Company; PJM Interconnection, L.L.C.

[Docket No. ER03-262-004]

Take notice that on May 7, 2003, New PJM Companies and PJM Interconnection, L.L.C. filed a second errata for a single exhibit that was inadvertently omitted from the filing in Docket No. ER03-262-004 submitted on May 6, 2003.

Comment Date: May 28, 2003.

7. Entergy Services, Inc.

[Docket No. ER03-363-002]

Take notice that on May 2, 2003, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) filed an amendment to its filing for approval of the Long-Term Firm Point-to-Point Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and City Water and Light of The City of Jonesboro, Arkansas.

Comment Date: May 23, 2003.

8. Unitil Power Corp.

[Docket No. ER03-483-001]

Take notice that on May 7, 2003, Unitil Power Corp. submitted for filing information concerning the rate impact of the Amended System Agreement as required by the Commission's letter order issued on March 21, 2003, in Docket No. ER03-483-000.

Unitil Power Corp., states that a copy of the filing was served on the service list in Docket No. ER03-483-000 and on the New Hampshire Public Utilities Commission.

Comment Date: May 28, 2003.

9. Baltimore Gas and Electric Company

[Docket No. ER03-551-001]

Take notice that on May 8, 2003, Baltimore Gas and Electric Company (BGE), submitted for filing a revised Interconnection Agreement dated May 7, 2003, between BGE and Constellation Power Source Generation, Inc., pursuant to Commission Order dated April 10, 2003. BGE states that the revised Interconnection Agreement has been designated as Original Service Schedule No. 871 under PJM's Open Access Transmission Tariff.

Comment Date: May 29, 2003.

10. MidAmerican Energy Company

[Docket No. ER03-825-000]

Take notice that on May 7, 2003, MidAmerican Energy Company (MidAmerican), filed with the Commission a Construction and Expense Reimbursement Agreement with the City of Ames, Iowa (Ames), dated April 30, 2003, in order to facilitate the provisions of service pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of May 8, 2003, for the Agreement with Ames, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican states that it has served a copy of the filing on Ames, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment Date: May 28, 2003.

11. Southern California Edison Company

[Docket No. ER03-826-000]

Take notice that on May 7, 2003, Southern California Edison Company (SCE) tendered for filing the amended Service Agreement for Wholesale Distribution Service (Amended Service Agreement) and the amended Added Facilities Agreement (Amended Added Facilities Agreement) between the City of Colton (Colton) and SCE. SCE states that the purpose of the amendments is to reflect required changes to these agreements due to the interconnection of the Agua Mansa Project to Colton's electrical system.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and Colton.

Comment Date: May 28, 2004.

12. Florida Power Corporation

[Docket No. ER03-829-000]

Take notice that on May 7, 2003, Florida Power Corporation (Florida Power) doing business as Progress Energy Florida (Progress Florida), tendered for filing cost support updates for its interchange service agreements pursuant to part 35 of the Commission's regulations. Florida Power states that it also filed revised rate schedule sheets incorporating necessary rate changes reflecting the cost updates. Florida Power indicates that the filing also updates the Real Power Loss Factors in the Open Access Transmission Tariffs of Florida Power and Carolina Power and Light Company.

Florida Power states that copies of the filing letter (which identifies the

updated charges) have been served on the counter-parties to the interchange service agreements and the interested state utility commissions. The entire submittal has been posted on the Florida Power and Carolina Power & Light Company Web site at: www.progress-energy.com.

Comment Date: May 28, 2003.

13. Minnesota Power

[Docket No. ER03-831-000]

Take notice that on May 8, 2003, Minnesota Power tendered for filing Original Sheet Nos. 39, 40, 41, and 42 of the Second Revised Rate Schedule FERC No. 125, designated as required by Commission Order No. 614, for wholesale service to the Public Utilities Commission of Brainerd, Minnesota (Brainerd). Minnesota Power states that this filing includes an extension of the term of the Electric Service Agreement between Brainerd and Minnesota Power and a wheeling rate for energy wheeled by Brainerd over Minnesota Power facilities. Minnesota Power requests an effective date of February 28, 2003, for this filing.

Comment Date: May 29, 2003.

14. Alliant Energy Corporate Services, Inc.

[Docket No. ER03-832-000]

Take notice that on May 8, 2003, Alliant Energy Corporate Services, Inc. (Alliant Energy) on behalf of Interstate Power Company (IPC) tendered for filing a Negotiated Capacity Transaction (Agreement) between IPC and Wisconsin Power & Light Company (WPL) for the period May 1 through October 31, 2003. The Agreement was negotiated to provide service under the Alliant Energy System Coordination and Operating Agreement among IES Utilities Inc., IPC, WPL and Alliant Energy.

Comment Date: May 29, 2003.

15. Tampa Electric Company

[Docket No. ER03-834-000]

Take notice that on May 8, 2003, Tampa Electric Company (Tampa Electric) tendered for filing Notices of Cancellation of the service agreements under its Market-Based Sales Tariff with Florida Power Corporation (FPC), Duke Energy Trading and Marketing, L.L.C. (Duke Energy), and Enron Power Marketing, Inc. (Enron). Tampa Electric proposes that the cancellations be made effective on July 7, 2003.

Tampa Electric states that copies of the filing have been served on FPC, Duke Energy, Enron, and the Florida Public Service Commission.

Comment Date: May 29, 2003.