

m. This application is not ready for environmental analysis at this time.

n. The existing City of Marshall Hydroelectric Project consists of the following existing facilities: (1) The 12-foot-high, 215-foot-long Perrin No. 1 Dam; (2) the 12-foot-high, 90-foot-long Perrin No. 2 Dam; (3) a 130-acre reservoir with a normal pool elevation of 899 feet msl; (4) a 140-foot-long canal-type forebay; (5) a powerhouse containing three generating units with a total installed capacity of 463 kW; and (6) other appurtenances.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the Michigan State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter—October 2003

Issue Scoping Document—November 2003

Notice that application is ready for environmental analysis—February 2004

Notice of the availability of the EA July 2004

Ready for Commission decision on the application—September 2004

Unless substantial comments are received in response to the EA, staff intends to prepare a single EA in this case. If substantial comments are received in response to the EA, a final EA will be prepared with the following modifications to the schedule.

Notice of the availability of the final EA—October 2004

Ready for Commission's decision on the application—November 2004

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-2001-000 and RM01-8-000]

Electric Quarterly Reports, Revised Public Utility Filing Requirements; Notice of Extension of Time

May 15, 2003.

On April 25, 2002, the Commission issued Order No. 2001,¹ a final rule

which requires public utilities to file Electric Quarterly Reports (EQR). Order 2001-C, issued December 18, 2002, instructs all public utilities to file these reports using Electric Quarterly Report Submission Software, beginning with the report due on or before January 31, 2003 (extended to February 21, 2003). On March 28, 2003, the Commission issued Order 2001-D, requiring public utilities to review their fourth quarter 2002 EQR submissions to ensure that the data filed was correct. Utilities were directed to re-submit their corrected data by April 11, 2003, which was extended to April 18, 2003.

On April 23, 2003, FERC staff discovered a problem in the "Copy Forward" feature of the EQR submission software. Although the feature has been fixed, filers who used this feature before it was fixed may have to re-enter some data that was previously manually entered into the software. The Commission is committed to ensuring that high quality in the data be filed in the EQRs and subsequently extended the filing deadline for first quarter 2003 EQRs to May 15, 2003.

Several companies have requested further extensions to the filing deadlines to resolve problems they experienced with their EQR filings. We would like to allow these utilities the time needed to ensure that they can successfully file high quality data. Notice is hereby given that the time to file corrections to the fourth quarter 2002 EQR as required by Order 2001-D is extended to the date listed for each company identified in the attachment to this notice.

Magalie R. Salas,
Secretary.

ATTACHMENT

Utility	Quarters requested	Date of requested extension
The ANP Companies ²	2nd, 3rd, and 4th Quarters 2002 and 1st Quarter 2003.	May 16, 2003.
Capital Energy, Inc	2nd, 3rd, and 4th Quarter 2002	April 25, 2003.
California Independent System Operator Corporation	4th Quarter Revisions	May 30, 2003.
California Independent System Operator Corporation	1st Quarter 2003	June 10, 2003.
Dominion Resources Services and Affiliates	4th Quarter 2002	May 16, 2003.
Exelon ³	4th Quarter 2003 and 1st Quarter 2003	May 30, 2003.
Indeck-Olean and Indeck-Oswego	4th Quarter 2002 and 1st Quarter 2003	May 15, 2003.
Sempra Energy Trading Corp	4th Quarter 2002	May 29, 2003.

¹ Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002); reh'g denied, Order No. 2001-A, 100 FERC ¶ 61,074, reconsideration and clarification denied, Order No. 2001-B, 100 FERC ¶ 61,342 (2002).

² The ANP Companies includes the following companies: ANP Funding I, LLC, ANP Marketing Company, ANP Bellingham Energy Company, LLC, ANP Blackstone Energy Company, LLC and Milford Power Limited Partnership.

³ Exelon includes the following companies: Exelon Generation Company, LLC, Exelon Energy Company, AmerGen Energy Company, LLC, Southeast Chicago Energy Project, LLC and Exelon New England Power Marketing, LP.