

contained in a Safety Evaluation dated May 6, 2003.

No significant hazards consideration comments received: No.

Entergy Nuclear Operations, Inc., Docket No. 50-293, Pilgrim Nuclear Power Station, Plymouth County, Massachusetts

Date of application for amendment: July 5, 2002, as supplemented on September 27, November 6, November 21, and December 30, 2002; February 4, February 10, March 17, and April 14, 2003.

Brief description of amendment: The amendment increases the licensed power level by 1.5%, from 1998 MWt to 2028 MWt, based on the installation of ultrasonic flow measurement instrumentation resulting in improved feedwater flow measurement accuracy. The amendment changes the Operating License (OL) and Technical Specifications (TSs) to reflect the increase in licensed power level.

Date of issuance: May 9, 2003.

Effective date: As of the date of issuance, and shall be implemented within 60 days.

Amendment No.: 201.

Facility Operating License No. DPR-35: Amendment revised the TSs and OL.

Date of initial notice in Federal Register: September 3, 2002 (67 FR 56322). The supplements dated September 27, November 6, November 21, and December 30, 2002; February 4, February 10, March 17, and April 14, 2003, provided additional information that clarified the application, and did not expand the scope of the application or change the staff's original proposed no significant hazards consideration determination. The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated May 9, 2003.

No significant hazards consideration comments received: No.

Exelon Generation Company, LLC, Docket Nos. 50-254 and 50-265, Quad Cities Nuclear Power Station, Units 1 and 2, Rock Island County, Illinois

Date of application for amendments: February 27, 2003, as supplemented April 7, 2003.

Brief description of amendments: The amendments revise the Technical Specifications by adding a surveillance requirement to perform a quarterly trip unit calibration of the reactor protection system scram discharge volume water level—high differential pressure switches.

Date of issuance: May 6, 2003.

Effective date: As of the date of issuance and shall be implemented within 60 days.

Amendment Nos.: 214/208.

Facility Operating License Nos. DPR-29 and DPR-30: The amendments revised the Technical Specifications.

Date of initial notice in Federal Register: April 1, 2003 (68 FR 15760). The supplement dated April 7, 2003, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination. The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated May 6, 2003.

No significant hazards consideration comments received: No.

FirstEnergy Nuclear Operating Company, et al., Docket Nos. 50-334 and 50-412, Beaver Valley Power Station, Unit Nos. 1 and 2, Beaver County, Pennsylvania

Date of application for amendments: January 16, 2002, as supplemented October 17, 2002.

Brief description of amendments: These amendments revised portions of the current Technical Specifications, Section 6.0, "Administrative Controls," to conform with improved Technical Specifications. The conversion is based upon NUREG-1431, "Standard Technical Specifications for Westinghouse Plants," Revision 2, dated April 2001; "Final Policy Statement on Technical Specification Improvements for Nuclear Power Reactors" (Final Policy Statement), published on July 22, 1993 (58 FR 39132); and Title 10 of the Code of Federal Regulations (10 CFR), § 50.36, "Technical Specifications," as amended July 19, 1995.

Date of issuance: May 15, 2003.

Effective date: As of date of issuance and shall be implemented within 60 days.

Amendment Nos.: 255 and 136.

Facility Operating License Nos. DPR-66 and NPF-73: Amendments revised the Technical Specifications.

Date of initial notice in Federal Register: October 29, 2002 (67 FR 66010). The supplement dated October 17, 2002, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the Nuclear Regulatory Commission (NRC) staff's original proposed no significant hazards consideration determination as published in the **Federal Register**.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated May 15, 2003.

No significant hazards consideration comments received: No.

FirstEnergy Nuclear Operating Company, et al., Docket No. 50-412, Beaver Valley Power Station, Unit 2, Beaver County, Pennsylvania

Date of application for amendment: May 31, 2002, as supplemented September 11, 2002, January 30, and February 21, 2003.

Brief description of amendment: The amendment revised the Technical Specification Design Feature 5.3.1, Criticality, such that the new fuel (fresh fuel) racks enrichment limit specified in Section 5.3.1.2.a was increased from 4.85 weight percent to a 5.00 weight percent limit.

Date of issuance: May 15, 2003.

Effective date: As of date of issuance and shall be implemented within 60 days.

Amendment No.: 135.

Facility Operating License No. NPF-73: Amendment revised the Technical Specifications.

Date of initial notice in Federal Register: September 17, 2002 (67 FR 58645). The September 11, 2002, January 30, and February 21, 2003, letters provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the original proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated May 15, 2003.

No significant hazards consideration comments received: No.

FPL Energy Seabrook, LLC, Docket No. 50-443, Seabrook Station, Unit No. 1, Rockingham County, New Hampshire

Date of amendment request: March 22, 2002, as supplemented May 13, June 24, July 29, and December 20, 2002.

Description of amendment request: The amendment revises Technical Specifications (TSs) Surveillance Requirement (SR) 4.0.3 to extend the delay period, before entering a Limiting Condition for Operation, following a missed surveillance. The delay period is extended from the current limit of "... up to 24 hours" to "...up to 24 hours or up to the limit of the specified surveillance interval, whichever is greater." In addition, the following requirement is added to SR 4.0.3: "A risk evaluation shall be performed for any Surveillance delayed greater than 24 hours and the risk impact shall be managed." The amendment also adds a requirement for a TS Bases Control Program to the administrative controls section of TSs and makes administrative changes to SRs 4.0.1 and 4.0.3 to be consistent with NUREG-1431, Revision