

intended to implement general market power mitigation.

ISO New England Inc., states that copies of said filing have been served upon NEPOOL Participants. ISO New England Inc., also states that copies of this transmittal letter and the accompanying materials have also been sent to the Secretary of the NEPOOL Participants Committee, the governors and electric utility regulatory agencies for the six New England states which comprise the NEPOOL Control Area, and to the New England Conference of Public Utility Commissioners, Inc.

Comment Date: June 2, 2003.

12. Entergy Services, Inc.

[Docket No. ER03-850-000]

Take notice that on May 16, 2003, Entergy Services, Inc., (Entergy Services) on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., tendered for filing the Fourth Revised Network Integration Transmission Service Agreement (NITSA) between Entergy Services and East Texas Electric Cooperative, Inc., Sam Rayburn G&T Electric Cooperative, Inc. (SRG&T), and Tex-La Electric Cooperative, Inc. Entergy Services states that the Fourth Revised NITSA extends the term in Section 7.0 during which SRG&T receives a monthly facilities credit for network transmission service.

Comment Date: June 6, 2003.

13. Entergy Services, Inc.

[Docket No. ER03-851-000]

Take notice that on May 16, 2003, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing an unexecuted, amended and restated Interconnection and Operating Agreement with ExxonMobil Oil Corporation (ExxonMobil), and an updated Generator Imbalance Agreement with ExxonMobil.

Comment Date: June 6, 2003.

14. New England Inc.

[Docket No. ER03-854-000]

Take notice that on May 15, 2003, pursuant to Section 205 of the Federal Power Act, ISO New England Inc., submitted a package of amendments to Market Rule 1 and Appendix F intended to implement reforms that are intended to improve pricing in the Real-Time Market during periods of reserve scarcity.

ISO New England, Inc., states that copies of said filing have been served upon NEPOOL Participants.

Comment Date: June 5, 2003.

15. Florida Power Corporation

[Docket No. ER03-855-000]

Take notice that on May 16, 2003, Florida Power Corporation (FPC), tendered for filing revisions to its Cost-Based Wholesale Power Sales Tariff, FERC Electric Tariff, First Revised Volume No. 9 (CR-1 Tariff). FPC states that the CR-1 Tariff is revised to clarify language regarding compensation due when FPC purchases power from alternative sources and to correct the effective date listed in the footer on Tariff Sheet No. 29. FPC requests that the revisions become effective on July 15, 2003.

FPC states that copies of the filing were served upon the Florida Public Service Commission and those customers taking service from FPC under the CR-1 Tariff.

Comment Date: June 6, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-13208 Filed 5-27-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-32-000]

Northwest Pipeline Corporation; Notice of Availability of the Environmental Assessment for the Proposed White River Replacement Project

May 20, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities by Northwest Pipeline Corporation (Northwest) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of:

- Abandonment by removal of approximately 2,100 feet of parallel 26-inch- and 30-inch-diameter pipelines.
- Abandonment in place of approximately 1,100 feet of parallel 26-inch- and 30-inch-diameter pipelines.
- Retention of approximately 1,100 feet of parallel 26-inch- and 30-inch-diameter pipelines for continued service to the Enumclaw Meter Station.
- Removal of a temporary riprap stabilization structure, 380 feet of sheet piling from the south floodplain, and a 665-foot-long previously abandoned 26-inch-diameter pipeline from the White River channel.
- Installation of 1,500 to 1,540 feet of 26-inch- and 30-inch-diameter replacement pipelines in the south floodplain using conventional construction.
- Installation of approximately 3,200 feet of 26-inch- and 30-inch-diameter replacement pipelines with 2 parallel HDDs traversing underneath the floodplain and White River channel, the slope north of the White River, State Route 164, and Cameron Park.
- Installation of 300 to 340 feet of 26-inch- and 30-inch-diameter replacement pipelines north of Cameron Park using conventional construction.

The purpose of the proposed project is to provide a more permanent solution for improved pipeline safety and reliability while restoring the natural environment of the White River and its floodplain at this crossing. Recent highwater events have increased the risk