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(Catalog of Federal Domestic Assistance Numbers: 84.007 Federal Supplemental Educational Opportunity Grant; 84.032 Federal Family Education Loan Program; 84.033 Federal Work-Study Program; 84.038 Federal Perkins Loan Program; 84.063 Federal Pell Grant Program; William D. Ford Federal Direct Loan Program, 84.268)

Dated: May 28, 2003.

Theresa S. Shaw,

Chief Operating Officer, Federal Student Aid.

[FR Doc. 03-13680 Filed 5-29-03; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER03-623-000 and ER03-623-001]

Jamaica Bay Peaking Facility, LLC; Notice of Issuance of Order

May 21, 2003.

Jamaica Bay Peaking facility, LLC (Jamaica Bay) filed an application for market-based rate authority, with an accompanying tariff. The proposed tariff provides for the sale of capacity, energy and certain ancillary services at market-based rates. Jamaica Bay also requested waiver of various Commission regulations. In particular, Jamaica Bay requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Jamaica Bay.

On May 19, 2003, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of

issuances of securities or assumptions of liability by Jamaica Bay should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 18, 2003.

Absent a request to be heard in opposition by the deadline above, Jamaica Bay are authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Jamaica Bay, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Jamaica Bay's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13483 Filed 5-29-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP03-296-000 and CP03-298-000]

NGO Transmission, Inc.; Notice of Application

May 22, 2003.

Take notice that on May 13, 2003, NGO Transmission, Inc. (NGO

Transmission), 1500 Granville Road, Newark, Ohio 43058-4970, filed with the Federal Energy Regulatory Commission (Commission) in Docket No. CP03-296-000, an abbreviated application pursuant to section 7(c) of the Natural Gas Act and part 157 of the Commission's regulations for a certificate of public convenience and necessity authorizing the acquisition, ownership, and operation of certain existing natural gas pipeline and storage facilities located in central Ohio, as more fully described in the application. NGO Transmission also requests in Docket No. CP03-298-000, that the Commission issue a blanket certificate of public convenience and necessity pursuant to section 7(c) of the Natural Gas Act and under part 157, Subpart F of the Commission's regulations. NGO Transmission further requests that the Commission act on its application by October 1, 2003, so that the reorganization can be completed by the start of the 2003/2004 winter heating season.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Any questions regarding this application should be directed to Ned Hengerer or Douglas John, Counsel for NGO Transmission, Inc., John & Hengerer, 1200 17th Street, NW., Suite 600, Washington, DC 20036-3013, electronic mail: ehengerer@jhenergy.com, phone: (202) 429-8811, fax: 202-429-8805.

Specifically, NGO Transmission, a single member cooperative, requests authorization to acquire, own, and operate approximately 171 miles of existing small and medium diameter natural gas pipeline and three connected storage facilities with an aggregate peak day transportation