

2002 CIVIL/CRIMINAL PENALTIES SUMMARY—Continued

[Paid in Calendar Year 2002]

Operator name and Case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Chevron U.S.A. Inc.—G-2001-028.	Pollution occurred when both the wet oil tank and sump tank carried over. The level safety high (LSH) on the wet oil tank did not shut in the platform as indicated on SAFE chart. 05/25/01-05/25/01 05/25/01-05/25/01	\$36,000 01/29/02	250.300(a) 250.802(e)
Denbury Resources Inc.—G-2001-029.	A major component of the approved dry chemical firefighting system was inoperable. 05/08/01-05/08/01	\$15,000 03/07/02	250.803(b)(8)
Panaco, Inc.—G-2001-030	The ultraviolet (UV) fire detection system for turbine generators was bypassed plus no record of testing the fire detection system from 5/2/99 to 5/2/01. 05/02/99-05/02/01 05/02/01-05/02/01	\$151,000 02/12/02	250.804(a)(8) 250.803(c)(1)
NCX Company, Inc.—G-2001-031.	The 2" ball valve for the bypass line, near the fuel gas scrubber shut-down valve (SDV), was in the half-open position rendering the SDV inoperative. 07/11/01-07/11/01	\$12,000 04/24/02	250.803(c)(1)
Stone Energy Corporation—G-2001-034.	Five barrels of oil polluted the Gulf of Mexico. The pressure safety high/low and independent pressure safety high were bypassed. 07/05/01-07/05/01 07/05/01-07/05/01	\$35,000 05/03/02	250.803(c)(1) 250.300(a)
Energy Partners, Ltd.—G-2001-035.	The surface safety valve on Well C-1A was bypassed. 07/22/01-07/22/01	\$10,000 06/10/02	250.803(c)(1)
Devon Energy Production Company, L.P.—G-2001-036.	Operating with an inoperable inlet SDV on the compressor suction scrubber while the compressor remained in service and on production for 76 days. 04/25/01-07/09/01	\$15,200 08/12/02	250.803(b)(7)(iii)
Amoco Production Company—G-2001-037.	Fuel Gas Scrubber SDV bypassed and PSH nonfunctional. 07/17/01-07/17/01	\$15,000 04/02/02	250.803(c)(1)
Energy Resource Technology, Inc.—G-2001-038.	The high-pressure freewater knockout separator panel was pinned out of service. 11/30/00-11/30/00	\$15,000 06/11/02	250.803(c)(1)
NCX Company, Inc.—G-2001-039.	The manual emergency shutdown (ESD) station located on the east production deck stairway exit to the cellar deck was found disconnected from the facility ESD system, and the platform's monitoring gas detection system (ASH) was found bypassed. 07/17/01-07/17/01 07/17/01-07/17/01	\$24,500 03/22/02	250.803(c)(1) 250.803(b)(4)
BP Exploration & Oil Inc.—G-2001-040.	Rig floor hand injured after receiving a shock from an improperly grounded skid mounted electrical pressure washer. 03/15/01-03/15/01	\$23,000 05/09/02	250.114(c)
Apache Corporation—G-2001-041.	Surface safety valve (SSV) on Well No. A-5 was found pinned out of service. 07/16/01-07/16/01	\$13,000 05/10/02	250.803(c)(1)
GOM Shelf LLC—G-2001-042 ..	The emergency shutdown stations (ESD's) at the southeast and northwest stairways at the +10 deck were discovered inoperable. The ESD's at the southwest and northeast boat landings were also discovered inoperable. 07/24/01-07/24/01	\$60,000 09/24/02	250.803(b)(4)
Devon Energy Production Company, L.P.—G-2001-044.	The "total system bypass" was found in the bypass position on a slave panel. This bypassed the pressure safety high/low and level safety high on the fuel gas scrubber. 06/27/01-06/27/01	\$3,000 06/20/02	250.803(c)(1)
Union Oil Company of California—G-2001-045.	The level safety high on the sump tank was bypassed. 07/23/01-07/23/01	\$10,000 04/16/02	250.803(c)(1)
Union Oil Company of California—G-2001-047.	The emergency shutdown (ESD) station at the boat landing was found blocked out of service. 08/12/01-08/12/01	\$5,000 09/11/02	250.803(c)(1)
Union Oil Company of California—G-2002-001.	The emergency shutdown (ESD) stations on the northwest, southwest, east, and west boat landings were all bypassed. 09/18/01-09/18/01	\$20,000 09/11/02	250.803(c)(1)
Nuevo Energy Company—P-2002-001.	Failure to test fire and gas detection systems on required basis (every 3 months); 1 testing period missed. Failure to conduct required monthly testing for flow safety valves on water injection wells for 2 months; 2 testing periods missed. 06/22/01-07/23/01 06/23/01-07/13/01	\$6,000 08/08/02	250.804(a)(8) 250.804(a)(8)