

2002 CIVIL/CRIMINAL PENALTIES SUMMARY—Continued
[Paid in Calendar Year 2002]

Operator name and Case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Union Oil Company of California—G-2002-003.	Pressure safety high/low and level safety high on fuel gas scrubber were found bypassed. 09/25/01-09/25/01 09/25/01-09/25/01	\$17,500 09/11/02	250.803(c)(1) 250.803(c)(1)
Fairways Specialty Sales & Service, Inc.—G-2002-004.	Oil was observed entering the Gulf of Mexico from two different sources associated with the water clarifier: from the open end of an unapproved 4" PVC line installed on the water overboard discharge line and extending approximately 20' into the air, and directly from the water overboard discharge line due to a malfunctioning dump valve. 09/28/01-09/28/01 09/28/01-09/28/01	\$42,500 08/20/02	250.802(e) 250.300(a)
J.M. Huber Corporation—G-2002-005.	The sump pump was not operational resulting in pollution of crude oil into Gulf waters. 10/30/01-10/30/01 10/30/01-10/30/01	\$35,000 08/16/02	250.300(b)(4) 250.300(a)
Fairways Specialty Sales & Service, Inc.—G-2002-006.	Emergency shutdown stations at two boat landings and the shutdown valve to the test separator were bypassed. 11/07/01-11/07/01 11/08/01-11/08/01	\$28,000 08/20/02	250.803(c)(1) 250.803(c)(1)
Linder Oil Company, A Partnership—G-2002-008.	The walkway to the sump tank, handrails on a stairway and +12 walkway, and grating at the wellbay area on the +12 level were not maintained in a safe condition. The walkway and handrails had corroded to the point of separation and the grating had missing sections. 08/28/01-09/20/01	\$25,000 09/10/02	250.107
Union Oil Company of California—G-2002-010.	Three emergency shutdown stations were bypassed at the +10 deck level. 10/29/01-11/06/01	\$15,000 09/11/02	250.803(c)(1)
Kerr-McGee Corporation—G-2002-011.	The surface-controlled subsurface safety valves in Wells A-6 & A-6D were bypassed for 11 days. 09/14/01-09/24/01	\$66,000 10/22/02	250.803(c)(1)
Vastar Resources, Inc.—G-2002-012.	Two emergency shutdown stations were inoperable; one at the boat landing on the F structure and one at the boat landing on the I structure. 12/03/01-12/03/01	\$37,000 08/13/02	250.803(b)(4)
Kerr-McGee Oil & Gas Corporation—G-2002-013.	Rusty vessel, walkways, stairways, and grating preventing safe operations. 12/21/01-12/21/01	\$20,000 10/22/02	250.107
Shell Offshore Inc.—G-2002-014.	Flowline pressure-activated relay had a pin inserted in it thereby bypassing the pressure safety high/low for flowline segment FA-2. 10/01/01-10/01/01	\$12,000 12/09/02	250.803(c)(1)
Exxon Mobil Corporation—G-2002-015.	Secondary sump pump, approved in lieu of level safety high on sump tank, found out of service. 01/10/02-01/11/02	\$15,000 09/09/02	250.802(e)
Seneca Resources Corporation—G-2002-016.	Surface-controlled subsurface safety valve (SSSV) for Well No. 15 was bypassed and out of service. 12/11/01-12/14/01	\$32,000 08/28/02	250.803(c)(1)
J. M. Huber Corporation—G-2002-017.	Relay for Well Number 81 Surface Safety Valve pinned out of service. 01/08/02-01/08/02	\$7,000 08/27/02	250.803(c)(1)
BP Exploration & Production Inc.—G-2002-018.	The oil low level sensor on the heater treater was not tested within the required timeframe (missed 13 monthly tests). 12/13/00-12/03/01	\$39,000 09/16/02	250.804(a)(3)
Chevron U.S.A. Inc.—G-2002-019.	The gas sales pipeline (KAH 827) did not have secondary over-pressure protection. 11/13/01-11/13/01	\$23,000 09/30/02	250.1002(d)
Burlington Resources Offshore Inc.—G-2002-020.	The firewater pump was in the manual mode instead of the automatic mode, as required by the approved SAFE chart. The float cell oil pump's shutdown valve was bypassed. 04/20/01-04/20/01 04/20/01-04/20/01	\$47,500 12/05/02	250.802(e) 250.803(c)(1)
Remington Oil and Gas Corporation—G-2002-024.	Remote BOP control station was found inoperable. 04/18/02-04/18/02	\$12,500 12/04/02	250.406(d)(3)
Vastar Resources, Inc.—G-2002-030.	Leaking valves causing gas blow by and incorrectly operated Flotation Cell causing gas accumulation resulting in a fire which required an emergency evacuation of personnel and a shut in of the facility. 02/12/02-02/12/02	\$20,000 12/10/02	250.107
Conoco Inc.—G-2002-032	Surface-controlled subsurface safety valve for Well A-6 was blocked out of service. 05/08/02-05/08/02	\$10,000 11/27/02	250.803(c)(1)