

the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter.

Comment Date: June 20, 2003.

2. Southern Company Services, Inc.

[Docket No. ER03-355-003]

Take notice that on May 30, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively Southern Companies), resubmitted one rollover transmission service agreement under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5). Southern Companies state that the agreement is for firm point-to-point rollover transmission service with Oglethorpe Power Corporation (OPC) (First Revised Service Agreement No. 431), and it is being refiled to comply with the Commission's Order in this proceeding dated May 2, 2003.

Comment Date: June 20, 2003.

3. Devon Power LLC

[Docket No. ER03-563-007]

Take notice that on May 30, 2003, ISO New England Inc., submitted a compliance filing in accordance with the Commission's April 25, 2003 Order in Docket No. ER03-563-000.

ISO New England Inc., stated that copies of said filing have been served upon all parties to this proceeding, and upon NEPOOL Participants, as well as upon the utility regulatory agencies of the six New England States.

Comment Date: June 20, 2003.

4. Midwest Independent Transmission System Operator, Inc., GridAmerica Companies

[Docket Nos. ER03-580-002 and EL03-119-002]

Take notice that on May 30, 2003, the GridAmerica Companies and the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission) proposed revisions to the Midwest ISO Open Access Transmission Tariff (OATT), FERC Electric Tariff, Second Revised Volume No. 1, in compliance with the Commission's Order in Midwest

Independent Transmission System Operator Inc., 103 FERC ¶ 61,090 (2003).

The Applicants have requested that the proposed revisions become effective upon the commencement of service over the GridAmerica transmission facilities under the Midwest ISO OATT.

The Applicants have also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Applicants state that they have electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Applicants will provide hard copies to any interested parties upon request.

Comment Date: June 20, 2003.

5. FPL Energy New England Transmission, LLC

[Docket No. ER03-809-000]

Take notice that on May 30, 2003, FPL Energy New England Transmission, LLC submitted a Notice of Withdrawal of the proposed interconnection agreement filed on May 2, 2003.

Comment Date: June 20, 2003.

6. NJR Natural Energy Company

[Docket No. ER03-892-000]

Take notice that on May 27, 2003, NJR Natural Energy Company (NJRNE) tendered for filing a Notice of Cancellation of its FERC Electric Rate Schedule No. 1, which provides for the purchase and resale of electricity at market-based rates.

Comment Date: June 17, 2003.

7. Central Vermont Public Service Corporation

[Docket No. ER03-893-000]

Take notice that on May 30, 2003, Central Vermont Public Service Corporation (CVPS) tendered for filing the Actual 2002 Cost Report required under Paragraph Q-1 on Original Sheet No. 18 of the Rate Schedule FERC No. 135 (RS-2 Rate Schedule) under which Central Vermont Public Service Corporation sells electric power to Connecticut Valley Electric Company Inc. (Customer). The Actual 2002 Cost Report supports a refund to the Customer in the amount of \$202,975.01, including interest, as provided by the

RS-2 Rate Schedule. The Actual 2002 Cost Report reflects changes to the RS-2 Rate Schedule which were approved by the Commission's June 6, 1989 Order in Docket No. ER88-456-000.

CVPS states that copies of the filing were served upon the Customer, the New Hampshire Public Utilities Commission, and the Vermont Public Service Board.

Comment Date: June 20, 2003.

8. New England Power Pool

[Docket No. ER03-894-000]

Take notice that on May 29, 2003, the New England Power Pool (NEPOOL), jointly with ISO New England Inc. (the ISO) submitted for filing the Hydro-Quebec Interconnection Capability Credit (HQICC) values established by the Participants Committee pursuant to the Restated NEPOOL Agreement for the 2003/2004 NEPOOL Power Year. This filing is made pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824(d), in accordance with the Commission's direction in the April 30, 2003 order on rehearing in Docket Nos. EL03-25-001, -002, and -003, *NSTAR Electric & Gas Corporation, et al. v. New England Power Pool*, 103 FERC ¶ 61,093. A June 1, 2003 effective date is requested for implementation of these HQICC values. NEPOOL and the ISO have also requested expedited Commission action with respect to this filing.

NEPOOL states that copies of these materials were sent to the NEPOOL Participants, Non-Participant Transmission Customers and the New England state governors and regulatory commissions.

Comment Date: June 19, 2003.

9. White Pine Copper Refinery, Inc.

[Docket No. ER03-895-0000]

Take notice that on May 30, 2003, White Pine Copper Refinery, Inc. (White Pine) petitioned the Commission for acceptance, on a limited and temporary basis, of White Pine's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

White Pine states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. White Pine also states that it is not in the business of generating or transmitting electric power.

Comment Date: June 13, 2003.

10. Southwest Power Pool, Inc.

[Docket No. ER03-896-000]

Take notice that on May 30, 2003, Southwest Power Pool, Inc. (SPP)