

Cache National Forest lands and private in-holdings.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from Guy McBride, Electric Power Superintendent, Hyrum City Offices, 83 West Main, Hyrum, UT 84319, (435) 245-6033.

i. *FERC Contact:* Gaylord Hoisington, 202-502-6032.  
*Gaylord.Hoisington@ferc.gov.*

j. *Expiration Date of Current License:* April 30, 2008.

k. *Project Description:* The project includes an earth-filled diversion dam containing a concrete spillway 35 feet wide, a concrete penstock inlet with trash racks, a concrete block powerhouse housing a 400-kilowatt turbine generator, and 100 feet of underground transmission lines.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 946. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 28, 2006.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. A copy is also available for inspection and reproduction at the address in item h above.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

June 9, 2003.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Preliminary Permit (Competing).

b. *Applicants, Project Numbers, and Dates Filed:*

Stuyvesant Falls Hydro Corporation (SFHC) filed the application for Project No. 12438-000 on February 3 and clarified Exhibit 1 on March 5, 2003.

Intermountain Hydro Resources (Intermountain) filed the application for Project No. 12439-000 on February 3 and supplemented Exhibits 1 and 4 on April 14 and 28, 2003, respectively.

SFHC also filed the application for Project No. 12438-001 on February 4, clarified Exhibit 1 on March 5, and verified its application on March 13, 2003.

c. Name of the project is Stuyvesant Falls Hydroelectric Project. Each application is for a proposed redevelopment of the previously licensed Project No. 2696. The project would be located on Kinderhook Creek in Columbia County, New York. It would not occupy federal or tribal lands.

d. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

e. *Applicants Contacts:* For SFHC: Mr. James A Besha, Stuyvesant Falls Hydro Corporation, c/o Albany Engineering Corporation, 447 New Karner Road, Albany, NY 12205, (518) 456-7712. For Intermountain: Mr. Douglas A. Spaulding, Spaulding Consultants, 1433 Utica Avenue South, Suite 162, Minneapolis, MN 55416, (952) 544-8133.

f. *FERC Contact:* Robert Bell, (202) 502-6062.

g. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

must also serve a copy of the document on that resource agency.

h. *Description of Projects:* The project proposed by SFHC would be operated in a run-of-river mode and would utilize existing project works consisting of: (1) A 240-foot-long, 13-foot-high masonry gravity dam, (2) a reservoir with a surface area of 46 acres at spillway crest elevation 174.3 feet, (3) a gated intake structure, (4) two 2,860-foot-long, 7.5-foot-diameter steel pipelines, (5) a 25-foot-diameter surge tank, (6) two 200-foot-long, 7.5-foot-diameter steel penstocks, (7) a powerhouse containing a 2.8 megawatt (MW) generating unit, (8) 40-foot-long, 34.5-kilovolt primary leads connecting to an existing substation, and (9) appurtenant facilities. SFHC proposes to repair or replace sections of the two 2,860-foot pipelines and add: (1) A 35-kilowatt (kW) minimum flow generating unit at the dam, (2) a 3.6-MW generating unit, and (3) a 440-kW minimum flow generating unit in the powerhouse. The SFHC project would have an average annual generation of 16.5 gigawatt hours.

The project proposed by Intermountain would be operated in a run-of-river mode and would utilize the existing project works described above. Intermountain proposes to study the feasibility of repairing the two pipelines or replacing them with a single 10-foot-diameter pipeline. Intermountain does not propose to add capacity to the project.

i. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number, here P-12438 or P-12439, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail *FERCOnlineSupport@ferc.gov*. For TTY, call (202) 502-8659. Copies are also available for inspection and reproduction at the addresses in item e. above.

j. *Competing Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing