

NUCLEAR REGULATORY COMMISSION

10 CFR Parts 170 and 171

RIN 3150-AH14

Revision of Fee Schedules; Fee Recovery for FY 2003

AGENCY: Nuclear Regulatory Commission.

ACTION: Final rule.

SUMMARY: The Nuclear Regulatory Commission (NRC) is amending the licensing, inspection, and annual fees charged to its applicants and licensees. The amendments are necessary to implement the Omnibus Budget Reconciliation Act of 1990 (OBRA-90), as amended, which requires that the NRC recover approximately 94 percent of its budget authority in fiscal year (FY) 2003, less the amounts appropriated from the Nuclear Waste Fund (NWF). The amount to be recovered for FY 2003 is approximately \$526.3 million.

EFFECTIVE DATE: August 18, 2003.

ADDRESSES: The comments received and the agency work papers that support these final changes to 10 CFR Parts 170 and 171 are available electronically at the NRC's Public Electronic Reading Room on the Internet at <http://www.nrc.gov/reading-rm/adams.html>. From this site, the public can gain entry into the NRC's Agencywide Documents Access and Management System (ADAMS), which provides text and image files of NRC's public documents. For more information, contact the NRC Public Document Room (PDR) Reference staff at 1-800-397-4209, or 301-415-4737, or by email to pdr@nrc.gov. If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the PDR.

Comments received may also be viewed via the NRC's interactive rulemaking Web site (<http://ruleforum.llnl.gov>). This site provides the ability to upload comments as files (any format), if your web browser supports that function. For information about the interactive rulemaking site, contact Ms. Carol Gallagher, 301-415-5905; e-mail CAG@nrc.gov.

For a period of 90 days after the effective date of this final rule, the work papers may also be examined at the NRC Public Document Room, Room O-1F22, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852-2738.

FOR FURTHER INFORMATION CONTACT: Ann Norris, telephone 301-415-7807; or Tammy Croote, telephone 301-415-

6041; Office of the Chief Financial Officer, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

SUPPLEMENTARY INFORMATION:

- I. Background
- II. Response to Comments
- III. Final Action
- IV. Voluntary Consensus Standards
- V. Environmental Impact: Categorical Exclusion
- VI. Paperwork Reduction Act Statement
- VII. Regulatory Analysis
- VIII. Regulatory Flexibility Analysis
- IX. Backfit Analysis
- X. Small Business Regulatory Enforcement Fairness Act

I. Background

For FYs 1991 through 2000, OBRA-90, as amended, required that the NRC recover approximately 100 percent of its budget authority, less the amount appropriated from the U.S. Department of Energy (DOE) administered NWF, by assessing fees. To address fairness and equity concerns raised by the NRC related to charging NRC license holders for agency budgeted costs that do not provide a direct benefit to the licensee, the FY 2001 Energy and Water Development Appropriations Act amended OBRA-90 to decrease the NRC's fee recovery amount by 2 percent per year beginning in FY 2001, until the fee recovery amount is 90 percent in FY 2005. As a result, the NRC is required to recover approximately 94 percent of its FY 2003 budget authority, less the amounts appropriated from the NWF, through fees. In the Energy and Water Development Appropriation Act, 2003, contained in the Consolidated Appropriations Resolution, 2003 (Pub. L. 108-7), Congress appropriated \$584.6 million to the NRC for FY 2003. This sum includes \$24.7 million appropriated from the NWF. The total amount NRC is required to recover in fees for FY 2003 is approximately \$526.3 million.

The NRC assesses two types of fees to meet the requirements of OBRA-90, as amended. First, license and inspection fees, established in 10 CFR Part 170 under the authority of the Independent Offices Appropriation Act of 1952 (IOAA), 31 U.S.C. 9701, recover the NRC's costs of providing special benefits to identifiable applicants and licensees. Examples of the services provided by the NRC for which these fees are assessed are the review of applications for new licenses, and for certain types of existing licenses, the review of renewal applications, the review of amendment requests, and inspections. Second, annual fees established in 10 CFR Part 171 under the authority of OBRA-90, recover

generic and other regulatory costs not otherwise recovered through 10 CFR Part 170 fees.

II. Response to Comments

The NRC published the FY 2003 proposed fee rule on April 3, 2003 (68 FR 16374) to solicit public comment on its proposed revisions to 10 CFR Parts 170 and 171. The NRC received 26 comments dated on or before the close of the comment period (May 5, 2003) and several additional comments thereafter, for a total of 32 comments that were considered in this fee rulemaking. The comments have been grouped by issues, and are addressed in a collective response.

A. Legal Issues

Information Provided by NRC in Support of Proposed Rule

Comment. Several commenters urged the NRC to provide licensees and the public with a more detailed explanation of the activities and associated costs that form the basis for NRC's fees. Some commenters stated that the NRC should provide specific accounting of the major elements that comprise the annual fee, including detailed information on the outstanding major contracts, their purpose, and their costs. Other commenters indicated that this information should also be available for part 170 fees, claiming it is difficult to understand exactly what is included in the hourly rate. One of these commenters also stated that more detailed information on the total costs associated with each component of reactor regulation and all other generic costs would allow stakeholders to provide more effective feedback on the efficiency of NRC's regulatory activities and would propel the Commission to exercise its authority to promote increased fiscal responsibility.

Several commenters raised concerns that the NRC could not specifically identify where resources are being applied, as the agency identified approximately 76 percent of the NRC's budget for recovery under part 171 and only 24 percent under the discrete fee provisions of part 170. These commenters stated this meant that the NRC could only identify 24 percent of its expenditures as directly supporting the licensees, and that neither NRC nor industry management can determine whether applicable resources are being applied to appropriate priorities in such a case. These commenters further stated that the aggregation of a substantial portion of non-discrete expenditures to be recovered through part 171 fees makes it virtually impossible for