

23. Modesto Irrigation District
 24. Morgan Stanley Capital Group
 25. Northern California Power Agency
 26. PJM Industrial Customer Coalition
 27. PacifiCorp
 28. Powerex Corp.
 29. Public Service Company of New Mexico
 30. Public Utility District No. 2 of Grant County, Washington
 31. Puget Sound Energy
 32. Reliant
 33. Sempra Energy Trading Corp.

Attachment G.—ISO Market Notice, July 3, 2002

Ancillary Services Payments Rescinded Due to Generator Unavailability

Market Participants and Scheduling Coordinators: As detailed in a Market Notice

posted on July 2, 2002, the ISO has received requests from various parties for information about Scheduling Coordinators (1) that initially received payments for providing to the ISO Ancillary Services that subsequently were rescinded because the scheduled generating units were unable to provide such services, and (2) that agreed to provide Ancillary Services for their own needs (*i.e.*, self-provision) but in fact did not do so. As described in the July 2, 2002 Market Notice, the ISO does not consider the names of such Scheduling Coordinators or the aggregated amounts of payments rescinded for non-performance or additional charges for failure to self-provide to be confidential or commercially sensitive under the ISO Tariff Section 20.3.2.

The ISO monitors the availability and performance of generating resources

scheduled to provide Ancillary Services. Beginning on June 14, 1999, the ISO began rescinding Ancillary Services capacity payments when such services were not delivered. Failure to deliver such services may be the result of a number of factors, including economic decisions, outages, or operational changes. The ISO charges the relevant market price to Scheduling Coordinators that indicated they would self-provide Ancillary Services but subsequently did not do so.

The Ancillary Services payments listed below represent all invoiced amounts through April 30, 2002 and are subject to potential change as a result of the dispute resolution process set forth in the ISO Tariff.

Scheduling coordinator name	Ancillary service capacity payments rescinded
Arizona Public Service Co	\$17,832.13
Automated Power Exchange	213,288.24
Avista Energy	53,466.57
Bonneville Power Administration	33,432.76
California Department of Water Resources	2,167,285.09
California Power Exchange	20,275,167.45
Calpine	2.65
City of Anaheim	93,042.14
City of Azusa	4,450.00
City of Glendale	1,971.41
City of Pasadena	609,196.38
City of Vernon	6,106.33
Constellation Power Source	1,456.53
Coral Power	56,459.65
Duke Energy Trading & Marketing	14,355,586.95
Dynegy Electric Clearinghouse	25,193,737.23
Enron Power Marketing Inc	991,443.30
Mirant	11,167,048.87
Modesto Irrigation District	51,176.11
Northern California Power Agency	146,592.71
PG&E—Utility	10,995,192.78
PG&E Transmission	19,411.23
PG&E Transmission—Non-Grid ⁸¹	65,199.05
Portland General Electric Co	3,347.35
PowerEx	389,325.10
Puget Sound Energy	10,000.00
Reliant Energy Services	16,715,969.28
Sempra Energy Trading	22,215.60
Southern California Edison	286,310.15
Western Area Power Administration	21,304.02
Williams Energy Services	25,073,505.04
Total	129,040,522.10

The “PG&E Transmission—Non-Grid” charges are in dispute and have not yet been invoiced to PG&E Transmission. PG&E Transmission's responsibility for payment of these charges currently is under consideration by the Federal Energy Regulatory Commission.

If you have any questions, about this Market Notice, please contact your Client Account Representative.

Client Relations Communications.0715
 CRCommunications@caiso.com

DEPARTMENT OF ENERGY, FEDERAL ENERGY REGULATORY COMMISSION

	Docket No.
American Electric Power Service Corporation	EL03–137–000
Aquila, Inc	EL03–138–000
Arizona Public Service Company	EL03–139–000
Automated Power Exchange, Inc	EL03–140–000
Bonneville Power Administration	EL03–141–000
California Department of Water Resources	EL03–142–000