

Docket No. RM03-8-000

Appendix A: Form 3-Q and 6-Q Samples.

<b>Name of Respondent</b> _____ ____ (E) or ____ (G)	<b>This Report is:</b> ____ An Original ____ A Resubmission	<b>Date of Report</b> ____ ____ Month/Day/Year	<b>For the Quarter Ending</b> ____ ____ Month/Day/Year
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (continued)**

5. In column (e), identify the FERC rate schedule or Tariff Number. On separate lines, list all FERC rate schedules or contracts designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract paths, "point-to-point" transmission service. In column (f) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated in megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt hours received and delivered.
9. In column (k) through (n) report the revenue amounts as shown on bills or vouchers. In column (k) provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero in column (n). Provide a footnote explaining the nature of the non-monitory settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line.
11. Footnote entries and provide explanations following all required data.

Line No.	Billing Demand (h)	MWH Received (i)	MWH Delivered (j)	Demand Charges (k)	Energy Charges (l)	Other Chargers (m)	Total Revenue (n)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							