

on all persons on the Commission's official service list for this proceeding.
Comment Date: July 17, 2003.

4. Southwest Power Pool, Inc.

[Docket No. ER03-668-002]

Take notice that on June 26, 2003, Southwest Power Pool, Inc. (SPP) filed revisions with the Federal Energy Regulatory Commission (Commission) to the unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement with Kansas Electric Power Cooperative, Inc. (KEPCO) in compliance with the Commission's May 27, 2003 Order in this proceeding. SPP seeks an effective date of March 1, 2003 for these service agreements.

SPP states that copies of this filing were served on KEPCO and on all parties on the official service list in this docket.

Comment Date: July 17, 2003.

5. New York Independent System Operator, Inc.

[Docket No. ER03-984-000]

Take notice that on June 26, 2003, the New York Independent System Operator, Inc. (NYISO), filed proposed revisions to the NYISO's Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff). NYISO states that the proposed tariff revisions would establish revised rules governing the NYISO's allocation of new working capital contribution and bad debt loss costs to its customers. NYISO states that they would also expressly authorize the NYISO Board to procure credit insurance.

The NYISO states that it has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: July 17, 2003.

6. El Cap II, LLC

[Docket No. ER03-985-000]

Take notice that on June 26, 2003, El Cap II, LLC (El Cap II) filed an application requesting acceptance of its proposed Market-Based Rate Tariff, waiver of certain regulations, and blanket approvals.

Comment Date: July 17, 2003.

7. Santa Rosa Energy LLC

[Docket Nos. QF97-138-003 and EL03-206-000]

Take notice that on June 24, 2003, Santa Rosa Energy LLC (Applicants)

tendered for filing with the Federal Energy Regulatory Commission (Commission) a petition for limited waiver of the Commission's operating and efficiency standards for a topping-cycle cogeneration facility.

Comment Date: July 24, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-17177 Filed 7-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Exira Station Project in Audubon County, Iowa

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of wetlands involvement.

SUMMARY: The Western Area Power Administration (Western) has been approached by the Western Minnesota Municipal Power Agency (WMMPA) and Missouri River Energy Services

(MRES) with a request for interconnection of the Exira Station Project (Project) with Western's electric transmission system. The Project, as proposed, would be a gas-fired (with fuel oil backup) electrical peaking plant with an estimated yearly electrical output averaging less than 50 megawatts (MW). Project construction would expand an existing 0.03-acre pond to approximately 0.18 acres for stormwater and process water retention and develop a new 0.46-acre pond for stormwater retention. This represents a wetland action and Western will prepare a wetland assessment as part of its Environmental Assessment.

DATES: Comments on the proposed wetland action are due to the address below no later than July 23, 2003.

ADDRESSES: Comments should be addressed to Mr. Nick Stas, Environment Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, fax (406) 247-7408, e-mail Stas@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Dirk Shulund, Environmental Protection Specialist, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, fax (406) 247-7408, e-mail Shulund@wapa.gov.

SUPPLEMENTARY INFORMATION: WMMPA and MRES are proposing to construct the Project in Audubon County, near the towns of Exira and Brayton, Iowa. The Project would occupy about 13 acres of a 76-acre parcel that would be owned by WMMPA. The Project would consist of two turbines, each with a net generating capacity of 45 MW. The turbines would also use diesel fuel oil as a backup during unforeseen natural gas curtailments or during times of high natural gas fuel cost. Other major plant features would include a switchyard, a 161-kilovolt (kV) transmission line, and a natural gas interconnection with an existing gas pipeline that crosses the property. The yearly electrical output of the plant would be less than 50 average MW. Electricity generated by the Project would be used to meet MRES customer's peak electrical demand which occurs primarily during the summer.

Western's Creston-Dennison 161-kV Transmission Line crosses the northeast corner of the 76-acre parcel. The electrical output of the plant would be interconnected to this line by a new 2,000-foot long, 161-kV transmission line that would travel almost straight east from the power plant along the northern border of the site. On-site