

Protest Date: July 14, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-17678 Filed 7-11-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-513-028]

Questar Pipeline Company; Notice of Negotiated Rates

July 8, 2003.

Take notice that on July 2, 2003, Questar Pipeline Company's (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twenty-Ninth Revised Sheet No. 7 and Fifth Revised Sheet No. 7A, to be effective July 1, 2003.

Questar states that the filing is being filed to reflect new negotiated-rate contracts with Williams Energy Marketing & Trading Company. Questar states that: (1) Its negotiated-rate contract provisions were authorized by Commission orders issued October 27, 1999, and December 14, 1999, in Docket Nos. RP99-513, *et al.*; (2) the Commission approved Questar's request to implement a negotiated-rate option for Rate Schedules T-1, NNT, T-2, PKS, FSS and ISS shippers; and (3) Questar submitted its negotiated-rate filing in accordance with the Commission's Policy Statement in Docket Nos. RM95-6-000 and RM96-7-000 issued January 31, 1996.

Questar further states that a copy of this filing has been served upon all parties to this proceeding, Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>

using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 14, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-17691 Filed 7-11-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-532-000]

Stingray Pipeline Company, L.L.C.; Notice of Tariff Filing

July 8, 2003.

Take notice that on June 30, 2003, Stingray Pipeline Company, L.L.C. (Stingray) tendered for filing as part of its FERC Gas Tariff—Third Revised Volume No. 1 the following tariff sheets, with a proposed effective date of August 1, 2003:

First Revised Sheet No. 3.
First Revised Sheet No. 40.
First Revised Sheet No. 50.
Third Revised Sheet No. 300.
First Revised Sheet No. 303.
First Revised Sheet No. 306.
Second Revised Sheet No. 309.
First Revised Sheet No. 311.
First Revised Sheet No. 312.

Stingray states that it is filing the revised tariff sheets primarily to reflect a change in name from "Stingray Pipeline Company" to "Stingray Pipeline Company, L.L.C." in compliance with Section 154.603 of the Federal Energy Regulatory Commission's Regulations. First Revised Sheet No. 312 also includes a minor change to allow prospective users of Stingray's electronic nomination and scheduling system to provide certain required information on their request form. Stingray states that a copy of this filing has been served upon its customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 14, 2003.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-542-000]

Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

July 8, 2003.

Take notice that on July 1, 2003, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, revised tariff sheets listed on Appendix A to the filing, to become effective August 1, 2003.

Texas Eastern states that these revised tariff sheets are filed pursuant to section 15.1 of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1, addressing the Electric Power Cost Adjustment. Texas Eastern states that section 15.1 provides that Texas Eastern shall file, to be effective each August 1, revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers. Texas