

Eastern also states that, as required by Commission orders approving the TIME and Freehold projects on Texas Eastern's system, all costs of electric power compression required for the incremental services under the TIME

and Freehold projects are assigned to the incremental services.

Texas Eastern states that the revised tariff sheets hereto reflect an increase in Texas Eastern's EPC Adjustment, effective August 1, 2003, such that, for example, the primary firm capacity

reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone ELA (East Louisiana) to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1	\$0.019/dth	\$0.0015/dth	\$0.0021/dth
Market 2	\$0.057/dth	\$0.0046/dth	\$0.0065/dth
Market 3	\$0.085/dth	\$0.0067/dth	\$0.0095/dth

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 14, 2003.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-540-000]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

July 8, 2003.

Take notice that on July 1, 2003, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifth Revised Sheet No. 360, to be effective June 1, 2003.

Transco states that the purpose of this filing is to modify the determination of the "Reference Spot Price Zone 6" as set forth in Section 37.1(a)(i) of the General Terms and Conditions of Transco's tariff. Specifically, Transco proposes to utilize the spot price reported by Natural Gas Week for Dominion South Point for any week in which there is no reported price for Dominion North Point.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 14, 2003.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP03-541-000 and RP03-541-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 8, 2003.

Take notice that on July 1, 2003, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, with an effective date of August 1, 2003.

Transco states that the instant filing is submitted pursuant to section 39 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to adjust its Great Plains Volumetric Surcharge (GPS) 30 days prior to each GPS Annual Period beginning August 1. Transco states that the GPS Surcharge is designed to recover (1) the cost of gas purchased from Great Plains Gasification Associates (or its successor) which exceeds the Spot Index (as defined in section 39 of the General Terms) and (2) the related cost of transporting such gas.

Transco further states that the revised GPS Surcharge included therein consists of two components—the Current GPS Surcharge calculated for