

generation facility located in LaMoure County, North Dakota. Electric energy produced by the facility will be sold at wholesale.

*Comment Date:* February 12, 2003.

## **2. FPL Energy South Dakota Wind, LLC**

[Docket No. EG03-38-000]

Take notice that on January 17, 2003, FPL Energy South Dakota Wind, LLC (the Applicant), with its principal office at 700 Universe Blvd., Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of owning and operating an approximately 40 MW wind-powered generation facility located in Hyde County, South Dakota. Electric energy produced by the facility will be sold at wholesale.

*Comment Date:* February 12, 2003.

## **3. Arizona Public Service Company**

[Docket No. EL03-43-000]

Take notice that on January 16, 2003, Arizona Public Service Corporation (APS) filed with the Federal Energy Regulatory Commission (Commission) a petition for declaratory order requesting the Commission's confirmation that the executed Interconnection and Operating Agreement between APS and Reliant Energy Desert Basin, LLC (Reliant), filed as part of the Settlement Agreement approved in Docket No. ER01-1519-000, provides that Reliant will negotiate the terms and conditions of the transfer to APS of the Desert Basin Switchyard constructed by Reliant to enable the interconnection of its Desert Basin generation facility to APS's transmission system, and thereafter consummate such transfer.

*Comment Date:* February 14, 2003.

## **4. California Independent System Operator Corporation, Avista Corporation, Bonneville Power Administration, Idaho Power Company, Montana Power Company, Nevada Power Company, PacifiCorp, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, Tucson Electric Power Company**

[Docket Nos. ER02-1656-000, RT01-35-000, RT02-1-000 and EL02-9-000]

Take notice that on January 8, 2003, the California Independent System

Operator Corporation (California ISO), the RTO West Filing Utilities (Avista Corporation, Bonneville Power Administration, Idaho Power Company, NorthWestern Energy (formerly Montana Power Company), Nevada Power Company, PacifiCorp, Portland General Electric Company, Puget Sound Energy, Inc. and Sierra Pacific Power Company) and the WestConnect Applicants (Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico and Tucson Electric Power Company) jointly filed a report concerning activities of the Seams Steering Group—Western Interconnection.

The parties prepared a joint filing for administrative convenience only. California ISO is submitting this filing solely in Docket No. ER02-1656-000, RTO West Filing Utilities are submitting this filing solely in Docket No. RT01-35-000, and WestConnect Applicants are submitting this filing solely in Docket Nos. RT02-1-000 and EL02-9-000.

## **5. Duke Energy Glynn, LLC Georgia Power Company**

[Docket No. ER03-390-000]

Take notice that on January 16, 2003, Duke Energy Glynn, LLC (Duke) and Southern Company Services, Inc., as agent for Georgia Power Company (collectively SCS) submitted on January 9, 2003, a Notice of Cancellation. A letter terminating the Interconnection Agreement was omitted. There are no other changes to the filing and the requested effective date remains June 1, 2002.

*Comment Date:* February 6, 2003.

## **6. Progress Energy Service Company, on behalf of Progress Energy Carolinas, Inc.**

[Docket No. ER03-414-000]

Take notice that on January 15, 2003, Progress Energy Service Company on behalf of Progress Energy Carolinas, Inc., (Progress Carolinas) tendered for filing an executed Facility Interconnection and Operating Agreement (Interconnection Agreement) between Progress Carolinas and Cogentrix of North Carolina, Inc., (Cogentrix). The Interconnection Agreement provides for the interconnection of Cogentrix's generating facility near Roxboro, NC with Progress Carolinas' transmission system.

Progress Carolinas is requesting an effective date of December 16, 2002 for this Interconnection Agreement. Progress Carolinas also states that a copy of the filing was served upon the

North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment Date:* February 5, 2003.

## **6. Progress Energy Service Company on behalf of Progress Energy Carolinas, Inc.**

[Docket No. ER03-415-000]

Take notice that on January 15, 2003, Progress Energy Service Company on behalf of Progress Energy Carolinas, Inc., (Progress Carolinas) tendered for filing an executed Facility Interconnection and Operating Agreement (Interconnection Agreement) between Progress Carolinas and Cogentrix of North Carolina, Inc. (Cogentrix). The Interconnection Agreement provides for the interconnection of Cogentrix's generating facility near Southport, NC with Progress Carolinas' transmission system.

Progress Carolinas is requesting an effective date of December 16, 2002 for this Interconnection Agreement. Progress Carolinas also states that a copy of the filing was served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment Date:* February 5, 2003.

## **7. Commonwealth Edison Company**

[Docket No. ER03-417-000]

Take notice that on January 15, 2003, Commonwealth Edison Company (ComEd) tendered a Notice of Cancellation of Original Service Agreement Nos. 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, and 632 under ComEd's FERC Electric Tariff, Second Revised Volume No. 5. The service agreements were between ComEd and NRG Power Marketing Inc. (NRG) for transmission service related to the Bourbonnais Energy Center.

ComEd requested waiver to permit a cancellation effective date of January 16, 2003 for all the service agreements.

*Comment Date:* February 5, 2003.

## **8. Wisconsin Electric Power Company**

[Docket No. ER03-420-000]

Take notice that on January 16, 2002, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing the inputs to the formula rates in Exhibit No. 4 of two Generation-Transmission Must Run Agreements with American Transmission Company, LLC (ATLLC). The inputs are reflected in an updated Exhibit No. 4.4 for Wisconsin Electric's Oak Creek Power Plant and the Presque Isle and Upper Peninsula of Michigan Hydroelectric Plants. By the terms of the Must Run