

Commission, FE Solutions has asked for waiver of the advance notice requirements, the restrictions on sales of power between affiliated entities, and any other applicable requirements, in order to make each of the Supplier Master Agreements effective as of August 1, 2003.

Comment Date: July 30, 2003.

10. Tampa Electric Company

[Docket No. ER03-1057-000]

Take notice that on July 10, 2003, Tampa Electric Company (Tampa Electric) tendered for filing revised rate schedule sheets showing an amendment to Exhibit A to the contract for interchange service between Tampa Electric and Florida Power & Light Company (FPL), and a correction to the language of Service Schedule A under that contract. Tampa Electric states that the amendment reflects a sale by FPL to Tampa Electric of a segment of transmission line that interconnects their respective systems. Tampa Electric also states that it proposes that the revised rate schedule sheets containing the amendment and the correction be made effective on October 11, 2002 and July 10, 2003, respectively.

Tampa Electric states that copies of the filing have been served on FPL and the Florida Public Service Commission.

Comment Date: July 31, 2003.

11. Covanta Hennepin Energy Resource Co., Limited Partnership

[Docket No. ER03-1058-000]

Take notice that on July 10, 2003, Covanta Hennepin Energy Resource Co., Limited Partnership (Hennepin Energy) tendered for filing a Notice of Cancellation of its Rate Schedule FERC No. 1 pursuant to Section 35.15 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR 35.15. Rate Schedule FERC No. 1 was filed with the Commission on May 26, 1989 and June 13, 1989 in Docket No. ER89-462-000 and consists of a power purchase agreement (PPA) between Hennepin Energy and Northern States Power Company. Hennepin Energy states that the rate schedule is to be canceled since Hennepin Energy is assigning its interest in the PPA to Hennepin County, Minnesota.

Hennepin Energy requests an effective date of July 10, 2003, for the cancellation. Hennepin Energy also states that copies of the filing were served upon NSP and the Minnesota Public Utilities Commission.

Comment Date: July 31, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-18659 Filed 7-21-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11887-000]

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

July 16, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12424-000.

c. *Date Filed:* December 3, 2002 and Supplemented on March 26, 2003.

d. *Applicant:* The City of Corpus Christi (City).

e. *Name of Project:* City of Corpus Christi Hydroelectric Project.

f. *Location:* The proposed project would be located at the City's existing Wesley E. Seale Dam, on the Nueces River in Nueces County, Texas.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* David Garcia, City Manager, City of Corpus Christi, 1201 Leopard Street, Corpus Christi, TX 78401, (361) 880-3873. Nancy J. Skancke, Law Offices of GKRSE, 1500 K Street NW., Suite 330, Washington, DC, 20005, (202) 408-5400.

i. *FERC Contact:* Mr. Lynn R. Miles, (202) 502-8763.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12424-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 12250-000, Date Filed: June 18, 2002, Date Issued: October 7, 2002, Due Date: December 7, 2002.

1. *Description of Project:* The proposed project would consist of: (1) An existing 5,970-foot-long, gated, concrete-gravity Wesley E. Seale Dam, (2) an existing impoundment, Lake Corpus Christi, with a surface area of 18,256 acres and a storage capacity of 257,260 acre-feet at normal maximum water surface elevation 94.0 above mean sea level, (3) two 2.5 MW turbine generating units with a total installed capacity of 5 megawatts, (4) an existing 69 kV transmission line, and (5) appurtenant facilities. The project would have an average annual generation of 5.2 gigawatt hours.