

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date below. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 11, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19382 Filed 7-30-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-216-000]

Northeast Utilities Service Company and Select Energy, Inc., Complainant, v. ISO New England Inc. and New England Power Pool, Respondent; Notice of Complaint

July 24, 2003.

Take notice that on July 23, 2003, Northeast Utilities Service Company, on behalf of the Northeast Utilities Operating Company (NUSCO) and Select Energy, Inc. (Select Energy) tendered for filing a complaint against ISO New England Inc. (ISO-NE) and New England Power Pool (NEPOOL) regarding the collection and disbursement of the transmission loss component of the locational marginal prices under NEPOOL's standard market design alleging violations of the Federal Power Act and the Commission's regulations.

NUSCO and Select Energy state that copies of this filing have been served on ISO-NE, NEPOOL, and affected state regulatory commissions.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before the comment date below. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 12, 2003.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-4-005]

Northwest Pipeline Corporation; Notice of Amendment

July 24, 2003.

Take notice that on July 14, 2003, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, 84158, filed in Docket No. CP02-4-005, an application, pursuant to section 7(c) of the Natural Gas Act and part 157 of the Federal Energy Regulatory Commission's regulations to amend the certificate of public convenience and necessity issued June 27, 2002, in Docket Nos. CP02-4-000 and -001, as amended May 7, 2003, in Docket No. CP02-002, for Northwest's

Evergreen Expansion project. This application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

By this application, Northwest requests the Commission to approve the following changes to the previously certificated scope of work for the Evergreen Expansion project: (1) The elimination two of the three originally certificated sound walls at the Sumas Compressor Station in Whatcom County, Washington; (2) the elimination of the originally certificated installation of smaller replacement pistons on one of the two Clark TCV-12 reciprocating compressor units at the Sumas Compressor Station "B" plant; (3) the installation of a check valve and control system modifications to partially automate the operation of the two Clark TCV-12 units at the Sumas Compressor Station "B" plant in series mode; and (4) the elimination of the originally certificated valve assemblies for potential future tie-ins of the new Auburn and Covington loop pipelines, located in Pierce and King Counties, Washington to the South Seattle and North Tacoma Laterals.

Northwest states that it has installed one sound wall and has determined that noise levels for the Sumas Compressor Station will comply with applicable standards without installation of the other two certificated sound walls. Northwest also states that it has installed smaller pistons in one compressor and has determined that foregoing such installation in the other compressor will maximize operational flexibility. Additionally, Northwest states that the installation of facilities to allow the compressor units to run in series mode will also enhance operational flexibility. Further, Northwest states that it has determined that, since the South Seattle and North Tacoma laterals are already connected to Northwest's mainline facilities, the certificated tie-in facilities are not required. Finally, Northwest states that the proposed modifications will not alter the certificated capacity for the Evergreen Expansion Project, and that elimination of the installation of the potential tie-in facilities will eliminate