

contacting the Rural Utilities Service, Publications Office, Program Development and Regulatory Analysis, Stop 1522, 1400 Independence Avenue, SW., Washington, DC 20250-1522.

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■ 4. Section 1794.15 is amended by:

■ A. Adding a new sentence to the end of paragraph (a), and

■ B. Adding new paragraphs (a)(1), (a)(2), and (a)(3).

These amendments read as follows:

§ 1794.15 Limitations on actions during the NEPA process.

(a) * * * The RUS environmental review process is concluded when:

(1) A categorical exclusion determination has been made for proposals listed under §§ 1794.21 and 1794.22.

(2) Applicant notices announcing the RUS FONSI determination have been published for proposals listed under §§ 1794.23 and 1794.24.

(3) Applicant notices announcing the RUS Record of Decision have been published for proposals listed under § 1794.25.

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■ 5. Section 1794.21 is amended by adding new paragraphs (b)(25) and (26) to read as follows:

§ 1794.21 Categorically excluded proposals without an ER.

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(b) * * *

(25) Electric generating facilities of less than 100 kilowatts at any one site for the purpose of providing service to customers or facilities such as stock tanks and irrigation pumps.

(26) New bulk commodity storage and associated handling facilities within existing fossil-fueled generating station boundaries for the purpose of co-firing bio-fuels and refuse derived fuels. A description of the facilities to be constructed shall be provided to RUS.

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■ 6. Section 1794.22 is amended by revising paragraphs (a)(8) and (9) and by adding new paragraph (a)(12) to read as follows:

§ 1794.22 Categorically excluded proposals requiring an ER.

(a) * * *

(8) Construction of distributed generation totaling 10 MW or less at an existing utility, industrial, commercial or educational facility site. There is no capacity limit for a generating facility located at or adjacent to an existing landfill site that is powered by refuse derived fuel. All new associated facilities and related electric power lines shall be covered in the ER;

(9) Installation of new generating units or the replacement of existing generating units at a hydroelectric facility or dam which result in no change in the normal maximum surface area or normal maximum surface elevation of the existing impoundment. All new associated facilities and related electric power lines shall be covered in the ER;

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(12) Installing a heat recovery steam generator and steam turbine with a rating of 200 MW or less on an existing combustion turbine generation site for the purpose of combined cycle operation. All new associated facilities and related electric power lines shall be covered in the ER.

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■ 7. Section 1794.23 is amended by:

■ A. Revising paragraph (c)(1), (c)(2), and (c)(3), and

■ B. Adding new paragraphs (c)(12) and (c)(13).

The revision and additions read as follows:

§ 1794.23 Proposals normally requiring an EA.

* * * * *

(c) * * *

(1) Construction of fuel cell, combustion turbine, combined cycle, or diesel generating facilities of 50 MW (nameplate rating) or less at a new site (no existing generating capacity) except for items covered by § 1794.22(a)(8). All new associated facilities and related electric power lines shall be covered in the EA;

(2) Construction of fuel cell, combustion turbine, combined cycle, or diesel generating facilities of 100 MW (nameplate rating) or less at an existing generating site, except for items covered by § 1794.22(a)(8). All new associated facilities and related electric power lines shall be covered in the EA;

(3) Construction of any other type of new electric generating facility of 20 MW (nameplate rating) or less, except for items covered by § 1794.22(a)(8). All new associated facilities and related electric power lines shall be covered in the EA;

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(12) Installing a heat recovery steam generator and steam turbine with a rating of more than 200 MW on an existing combustion turbine generation site for the purpose of combined cycle operation. All new associated facilities and related electric power lines shall be covered in the EA.

(13) Construction of a natural gas pipeline to serve an existing gas-fueled generating facility.

■ 8. Section 1794.24(b)(2) is revised to read as follows:

§ 1794.24 Proposals normally requiring an EA with scoping.

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(b) * * *

(2) Construction of fuel cell, combustion turbine, combined cycle, and diesel generating facilities of more than 50 MW at a new site or more than 100 MW at an existing site; and the construction of any other type of electric generating facility of more than 20 MW but not more than 50 MW (nameplate rating). All new associated facilities and related electric power lines shall be covered in any EA or EIS that is prepared.

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■ 9. Section 1794.25(a)(1) is revised to read as follows:

§ 1794.25 Proposals normally requiring an EIS.

* * * * *

(a) * * *

(1) New electric generating facilities of more than 50 MW (nameplate rating) other than fuel cell, combustion turbine, combined cycle, or diesel generators. All new associated facilities and related electric power lines shall be covered in the EIS; and

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§ 1794.43 [Amended]

■ 10. Amend § 1794.43 by:

■ A. Removing paragraph (b), and

■ B. Amending paragraph (a) by removing the paragraph designation and the heading "General".

■ 11. Section 1794.44 is revised to read as follows:

§ 1794.44 Timing of agency action.

RUS may take its final action on proposed actions requiring an EA (§ 1794.23) at any time after publication of applicant notices that a FONSI has been made and any required review period has expired. When substantive comments are received on the EA, RUS may provide an additional period (15 days) for public review following the publication of its FONSI determination. Final action shall not be taken until this review period has expired.

■ 12. Section 1794.50 is revised to read as follows:

§ 1794.50 Normal sequence.

For proposed actions covered by § 1794.24 and other actions determined by the Administrator to require an EA with scoping, RUS and the applicant will follow the same procedures for scoping and the requirements for notices and documents as for proposed