

6. Xcel Energy Inc. and NRG Energy, Inc., and its Public Utility Subsidiaries

[Docket No. EC03-112-000]

Take notice that on July 22, 2003, Xcel Energy Inc. (Xcel Energy) and NRG Energy, Inc. (on its behalf and behalf of its jurisdictional subsidiaries) (NRG) (collectively, Applicants) filed with the Federal Energy Regulatory Commission (Commission), an application pursuant to sections 203 and 204 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Xcel Energy would dispose of its entire equity interest in NRG by implementing a proposed plan of reorganization (Reorganization Plan) filed in the bankruptcy proceedings in the United States Bankruptcy Court for the Southern District of New York (Bankruptcy Court). Under the proposed Reorganization Plan, NRG's Creditors would acquire the equity interest in NRG, and Xcel Energy would make payments to NRG and its Creditors of up to \$752 million. Upon implementation of the Reorganization Plan, Xcel Energy's common equity interests in NRG and its public utility subsidiaries would be cancelled.

Comment Date: August 25, 2003.**7. Central Vermont Public Service Corporation and Green Mountain Power Corporation**

[Docket No. EC03-113-000]

Take notice that on July 22, 2003, Central Vermont Public Service Corporation (Central Vermont) and Green Mountain Power Corporation (Green Mountain) filed with the Federal Energy Regulatory Commission (Commission), an application pursuant to Section 203 of the Federal Power Act for authorization to purchase certain shares of non-voting Class C Common Stock (\$100 par value) issued by the Vermont Electric Power Company, Inc. (VELCO). The Vermont Public Service Board states that it has previously approved the issuance of the stock by VELCO. Central Vermont and Green Mountain request expedited approval to permit the rationalization of ownership of VELCO consistent with usage of the system and to allow VELCO to obtain needed capital for its operations.

Central Vermont and Green Mountain state that copies of the filing were served upon the Vermont Public Service Board and the Vermont Department of Public Service.

Comment Date: August 12, 2003.**8. Otter Tail Power Company**

[Docket No. ER03-1097-000]

Take notice that on July 21, 2003, Otter Tail Power Company (Otter Tail)

filed a Collector System and Substation Works Agreement by and between FPL Energy North Dakota Wind, LLC and Otter Tail (Agreement). Otter Tail requests an effective date of April 1, 2003 for the Agreement.

Comment Date: August 11, 2003.**9. Delmarva Power & Light Company**

[Docket No. ER03-1098-000]

Take notice that on July 21, 2003, Delmarva Power & Light Company (Delmarva) tendered for filing revised rate schedule sheets (Revised Sheets) in its Second Revised Rate Schedule FERC No. 111 between Delmarva and the Town of Middletown, Delaware (Middletown). Delmarva states that the Revised Sheets reflect a new effective date commensurate with the commercial operations date of Middletown's recently constructed substation and associated facilities.

Delmarva requests that the Commission allow the Revised Sheets to become effective on June 24, 2003, the commercial operations date of Middletown's substation and associated facilities.

Delmarva states that copies of the filing were served upon Middletown and the Delaware Public Service Commission.

Comment Date: August 11, 2003.**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,*Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL03-207-001, et al.]

PJM Interconnection, L.L.C., et al.; Electric Rate and Corporate Filings

July 24, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. PJM Interconnection, L.L.C.

[Docket No. EL03-207-001]

Take notice that on July 22, 2003, PJM Interconnection, LLC (PJM) tendered for filing with the Federal Energy Regulatory Commission (Commission) revised tariff sheets in compliance with the Commission's July 14, 2003 "Order on Complaint" issued in Outback Power Marketing, Inc. v. PJM Interconnection, L.L.C., 104 FERC ¶ 61,079 (2003), to incorporate its credit policy in its Tariff.

PJM states that the tariff sheets bear a July 14, 2003 effective date, consistent with the Commission's Order.

PJM states that copies of this filing have been served on all PJM members and utility regulatory commissions in the PJM region and on all parties listed on the official service list compiled by the Secretary in this proceeding.

Comment Date: August 12, 2003.**2. New York Independent System Operator, Inc.**

[Docket No. ER03-766-001]

Take notice that on July 21, 2003, the New York Independent System Operator, Inc. (NYISO) filed compliance revisions to its Open Access Transmission Tariff and its Market Administration and Control Area Services Tariff pertaining to the mechanism by which the NYISO pricing rules will reflect actions taken by the NYISO to minimize or prevent an actual shortage condition to meet load and reserves.

The NYISO states it has served a copy of this filing to all persons on the official service list for Docket No. ER03-766-000. The NYISO states it has also