

wholesale electric power and energy purchases and sales as a marketer.

Comment Date: August 11, 2003.

12. Northeast Utilities Service Company

[Docket No. ER01-1261-001]

Take notice that on July 21, 2003, the Northeast Utilities Service Company (NUSCO) on behalf of The Connecticut Light and Power Company (CL&P), filed for acceptance an executed Licensing, Engineering and Construction Agreement and an executed Interconnection and Operating Agreement between CL&P and Milford Power Company LLC (Milford), each relating to the interconnection of Milford's 560 MW combined cycle power plant to CL&P's transmission system (the Agreements).

NUSCO states that a copy of this filing has been mailed to Milford. NUSCO has requested a July 21, 2003 effective date for the Agreements, and has requested any waivers of the Commission's regulations that may be necessary to permit such an effective date.

Comment Date: August 11, 2003.

13. Fall River Rural Electric Cooperative, Inc.

[Docket No. ES03-40-000]

Take notice that on July 18, 2003, Fall River Rural Electric Cooperative, Inc. (Fall River) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to borrow no more than \$13,769,232 under a master loan agreement with the National Rural Utilities Cooperative Finance Corporation.

Fall River also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: August 13, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the

Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19680 Filed 8-1-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2001-000, et al.]

Electric Quarterly Reports et al.; Intent To Withdraw Market-Based Rate Authority

Issued July 28, 2003.

Before Commissioners: Pat Wood, III, Chairman; William L. Massey, and Nora Mead Brownell.

In the matter of: ER02-2001-000, ER95-1381-000, ER98-3451-000, ER94-1246-000, ER95-0878-000, ER97-1676-000, ER99-0581-000, ER97-4434-000, ER98-3934-000, ER99-1890-000, ER98-0102-000, ER99-2970-000, ER96-0924-000, ER02-0893-000, ER95-1399-000, ER96-0734-000, ER00-1530-000, ER96-1781-000, ER95-1752-000, ER01-2059-000, ER96-1631-000, ER97-3815-000, ER99-2540-000, ER96-1774-000, ER98-3006-000, ER97-3053-000, ER98-1221-000, ER01-1414-000, ER98-1297-000, ER97-4364-000, ER95-0751-000, ER98-3052-000, ER99-0823-000, ER97-4145-000, ER97-4680-000, ER97-1117-000, ER00-2535-000, ER98-2423-000, ER98-1297-000, ER96-2879-000: Electric Quarterly Reports, Alliance Strategies, American Premier Energy Corporation, Ashton Energy Corporation, Audit Pro Incorporated, Black Brook Energy Company, Business Discount Plan, Inc., Clean Air Capital Markets Corporation, Clinton Energy Management Services, Inc., Commodore Electric, Current Energy, Inc., Delta Energy Group, Direct Access Management, LP, Dorman Materials, Inc., Electech, Inc., Energy Marketing Services Inc., Energy & Steam Company, Inc., EnergyTek, Inc., Engineered Energy Systems Corporation, Enpower, Inc., Entrust Energy, LLC, Family Fiber Connection, Inc., Friendly Power Company, LLC, Full Power Corporation, Growth Unlimited Investments, Inc., K & K Resources, Inc., Keystone Energy

Services, Inc., Micah Tech Industries, Inc., Northern Lights Power Company, People's Utility Corporation, PowerCom Energy & Communications Access, Inc., PowerGasSmart.com, Inc., PowerSource Corporation, River City Energy, Inc., Sigma Energy, Inc., Starghill Alternative Energy Corporation, TC Power Solutions, The New Power Company, The FURSTS Group, Inc., TransCurrent, LLC, US Energy, Inc.

1. Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (2000); accord 18 CFR part 35 (2003), requires that all rates, terms and conditions of jurisdictional services be filed with the Commission. In Order No. 2001,¹ a final rule establishing revised public utility filing requirements for rates, terms and conditions of jurisdictional services,² the Commission required public utilities, including power marketers, to file, among other things, Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and transaction information (including rates) for short-term and long-term market-based power sales and cost-based power sales during the most recent calendar quarter. In Order No. 2001-C,³ the Commission required utilities to file their Electric Quarterly Reports using software provided by the Commission. Commission staff review of the Electric Quarterly Report submittals has revealed that a number of utilities that previously had been granted authority to sell power at market-based rates have failed to file Electric Quarterly Reports. Accordingly, this order notifies those utilities that their market-based rate authorizations will be withdrawn unless they comply with the Commission's requirements.

2. In Order No. 2001, the Commission stated that, [i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.⁴

¹ Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002), *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002).

² Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 11-12, 18-21.

³ Order No. 2001-C, 101 FERC ¶ 61,314 at P 9.

⁴ Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 222.