

GS VI, LLC of their respective interests in TECO-PANDA Generating Company, L.P. to TPS GP, Inc., and TPS LP, Inc.
Comment Date: August 15, 2003.

12. WPS Westwood Generation, LLC

[Docket No. ER02-2361-002]

Take notice that on July 24, 2003, WPS Westwood Generation, LLC (WPS Westwood) tendered for filing with the Federal Energy Regulatory Commission a refund compliance report required by Paragraph 3 of the Commission's June 6, 2003 Letter Order accepting WPS Westwood's settlement agreement in this proceeding. 103 FERC ¶ 61,298.

WPS Westwood states that copies of the filing were served upon the PJM Interconnection, LLC, the Pennsylvania Commission and the official service list in the above-captioned proceeding.

Comment Date: August 14, 2003.

13. American Electric Power Service Corporation

[Docket No. ER03-403-004]

Take notice that on July 25, 2003, American Electric Power Service Corporation (AEP), on behalf of Indiana Michigan Power Company, tendered for filing an Amended and Restated Interconnection and Operation Agreement between Indiana Michigan Power Company and South Shore Power, L.L.C. AEP states that the agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Third Revised Volume No. 6.

AEP requests an effective date of September 22, 2003. AEP states that the filing has been served upon the Indiana Utility Regulatory Commission and Michigan Public Service Commission.

Comment Date: August 15, 2003.

14. Niagara Mohawk Power Corporation

[Docket No. ER03-502-001]

Take notice that on July 24, 2003, in compliance with the Commission's Order issued on April 1, 2003, in Docket No. ER03-502-000 and pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d, and part 35 of the Commission's regulations, 18 CFR part 35, Niagara Mohawk Power Corporation, a National Grid Company (Niagara) submitted for filing:

(1) A revised Interconnection Facilities Agreement between Niagara and Hydro One Networks Inc.; and

(2) A revised Interconnection Agreement between Niagara and

Independent Electricity Market Operator.

Comment Date: August 14, 2003.

15. Moraine Wind LLC

[Docket No. ER03-951-001]

Take notice that on July 25, 2003, Moraine Wind LLC (Moraine Wind) filed amendments to its initial Market-Based Rate Schedule (the Schedule) filed with the Federal Energy Regulatory Commission (the Commission) on June 12, 2003. Moraine states that the amendments are made in accordance with the directive in the Commission's Order dated July 17, 2003, which required an amendment to the Schedule to conform to Commission precedent and practice regarding affiliate transactions (see 101 FERC ¶ 61,331).

Comment Date: August 15, 2003.

16. Exelon Framingham LLC; Exelon Mystic LLC; Exelon New Boston LLC; Exelon West Medway LLC

[Docket No. ER03-959-001]

Take notice that on July 25, 2003, Exelon Framingham LLC, Exelon Mystic LLC, Exelon New Boston LLC and Exelon West Medway LLC (the Exelon Companies) tendered for filing fixed cost information for their respective generating facilities. The Exelon Companies state that this fixed cost information relates to Peaking Unit Safe Harbor (PUSH) Reference Levels proposed by ISO New England Inc. (ISO-NE) for use regarding New England Power Pool Market Rule 1. The Exelon Companies request an effective date of June 1, 2003 for the preliminary PUSH Reference Levels, and an effective date of July 11, 2003 for the revised PUSH Reference Levels. The Exelon Companies request a waiver of all applicable Commission regulations to permit such effective date.

The Exelon Companies state that a copy of this submission has been provided to ISO-NE on the date of filing. The Exelon Companies also state that a copy of this submission has been mailed to each affected state regulatory authority.

Comment Date: August 15, 2003.

17. New England Power Pool

[Docket No. ER03-1111-000]

Take notice that on July 24, 2003, the New England Power Pool (NEPOOL) Participants Committee filed to terminate the membership of Quininiac Energy, LLC (Quininiac) in NEPOOL. The Participants Committee requests a September 1, 2003 effective date for the termination of the Participant status of Quininiac.

The Participants Committee states that copies of these materials were sent

to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: August 14, 2003.

18. Avista Corporation

[Docket No. ER03-1112-000]

Take notice that on July 24, 2003, Avista Corporation (Avista) tendered for filing Amendatory Agreement No. 1 to the 1997 Pacific Northwest Coordination Agreement (the 1997 PNCA).

Avista states that Amendatory Agreement No. 1 amends the 1997 PNCA. Avista also states that a copy of the filing was served upon the parties to the 1997 PNCA.

Comment Date: August 14, 2003.

19. Carolina Power & Light Company

[Docket No. ER03-1113-000]

Take notice that on July 24, 2003, Carolina Power & Light Company, doing business as Progress Energy Carolinas, Inc. (CP&L), tendered for filing an executed Network Integration Transmission Service Agreement (NITSA) including an executed Network Operating Agreement (collectively, Integrated NITSA) between CP&L and the Fayetteville Public Works Commission (FPWC).

CP&L requests that the Commission accept the Integrated NITSA for filing and make it effective on July 1, 2003, the date on which service began. CP&L states that copies of the filing were served upon FPWC and the North Carolina Utilities Commission.

Comment Date: August 14, 2003.

20. Carville Energy LLC

[Docket No. ER03-1114-000]

Take notice that on July 24, 2003, Carville Energy LLC tendered for filing, under Section 205 of the Federal Power Act, a rate schedule for reactive power from the Carville Energy Center.

Comment Date: August 14, 2003.

21. Pacific Gas and Electric Company

[Docket No. ER03-1115-000]

Take notice that on July 25, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing a Revised Generator Special Facilities Agreement (GSFA), Supplemental Letter Agreement, and Generator Interconnection Agreement (GIA) between PG&E and Elk Hills Power, LLC (Elk Hills).

PG&E states that the GSFA and Supplemental Letter Agreement permit PG&E to recover the ongoing costs associated with owning, operating and maintaining the Special Facilities for Elk Hills. PG&E states that the GIA