

provides terms and conditions for filling, operation, maintenance and metering.

PG&E states that copies of this filing have been served upon Elk Hills, the California Independent System Operator Corporation and the CPUC.

*Comment Date:* August 15, 2003.

## 22. PJM Interconnection, L.L.C.

[Docket No. ER03-1117-000]

Take notice that on July 25, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing amendments to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. to establish a new Default Allocation Assessment to replace the Weighted Interest formula as the basis for determining the amount that PJM may assess and collect from a PJM member when another PJM member defaults.

PJM requests waiver of the Commission's notice provisions to permit an effective date of July 26, 2003. PJM states that copies of this filing have been served on all PJM members, and each state electric utility regulatory commission in the PJM region.

*Comment Date:* August 15, 2003.

## 23. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1118-000]

Take notice that on July 25, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted, in its entirety, a Third Revised, Volume No. 1, of its Open Access Transmission and Energy Markets Tariff (TEMT) in compliance with the Commission's February 24, 2003 Declaratory Order, 102 FERC ¶ 61,196. Midwest ISO states that the TEMT includes those terms and conditions necessary for the implementation of the Midwest ISO's Day-Ahead and Real-Time Energy Markets (Energy Markets) and congestion management provisions based on Locational Marginal Prices and Financial Transmission Rights. Midwest ISO also states in addition, the TEMT contains revisions that are necessary for the implementation of the new Energy Markets and congestion management within the Midwest ISO region. The Midwest ISO has requested an effective date of March 31, 2004.

The Midwest ISO has also requested waivers of the service requirements set forth in 18 CAR 385.2010. The Midwest ISO states it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee

participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, Midwest ISO indicates that the filing has been electronically posted on the Midwest ISO's Web site at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC." for other interested parties in this matter. The Midwest ISO states that it will provide hard copies to any interested parties upon request.

*Comment Date:* August 15, 2003.

## 24. California Independent System Operator Corporation

[Docket No. ER03-1119-000]

Take notice that on July 25, 2003, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Metered Subsystem Aggregator Agreement between the ISO and Northern California Power Agency (NCPA) for acceptance by the Commission. The ISO is requesting waiver of the 60-day notice requirement to allow Amendment No. 1 to the Metered Subsystem Aggregator Agreement to be made effective August 1, 2003.

The ISO states that this filing has been served upon all parties on the official service list in Docket No. ER02-2321-000.

*Comment Date:* August 15, 2003.

## 25. Florida Power & Light Company

[Docket Nos. OA03-9-000 and OA03-10-000]

Take notice that on July 25, 2003, Florida Power & Light Company (Applicant) filed with the Federal Energy Regulatory Commission (Commission) on behalf of Applicant's New England Division (FPL NED) a request for order confirming that it has complied with the requirements of Order No. 888 by placing its transmission facilities in New England under the control of the New England Independent System Operation. Applicant also requested an order confirming that FPL NED's standards of conduct submitted with its pleading comply with the requirements of Order No. 889.

*Comment Date:* August 25, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-19971 Filed 8-5-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Northern Power Corporation (Xcel Energy) Project No. 2056-016, Minnesota; Notice of Availability of Draft Environmental Assessment

July 31, 2003.

In accordance with the National Environmental Policy Act of 1969 and part 380 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380; FERC Order No. 486 and 52 FR 47,897, the Office of Energy Projects Staff (staff) reviewed the application for a new license for the St. Anthony Falls Hydroelectric Project, located on the Mississippi River in the city of Minneapolis in Hennepin County, Minnesota, and prepared a draft environmental assessment (DEA) for the project. The project does not use or occupy any Federal facilities or lands.

In this DEA, the staff analyzes the potential environmental effects of the existing project and concludes that licensing the project, with staff's recommended measures, would not constitute a major Federal action significantly affecting the quality of the human environment.