

Dated: August 4, 2003.

**Angela C. Arrington,**

*Leader, Regulatory Information Management Group, Office of the Chief Information Officer.*

### Federal Student Aid

*Type of Review:* Revision.

*Title:* Federal Family Education Loan Program Federal Consolidation Loan Application and Promissory Note.

*Frequency:* One time.

*Affected Public:* Individuals or households; Businesses or other non-profit; Not-for-profit institutions.

*Reporting and Recordkeeping Hour Burden:*

Responses: 263,000.

Burden Hours: 263,000.

*Abstract:* This application form and promissory note is the means by which a borrower applies for a Federal Consolidation Loan and promises to repay the loan, and a lender or guaranty agency certifies the borrower's eligibility to receive a Consolidation loan. These documents include revisions made in response to comments received during the 60-day comment period.

Requests for copies of the submission for OMB review; comment request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 2265. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW., Room 4050, Regional Office Building 3, Washington, DC 20202-4651 or to the e-mail address [Vivan.Reese@ed.gov](mailto:Vivan.Reese@ed.gov). Requests may also be electronically mailed to the Internet address [OCIO\\_RIMG@ed.gov](mailto:OCIO_RIMG@ed.gov) or faxed to 202-708-9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Joseph Schubart at his e-mail address [Joe.Schubart@ed.gov](mailto:Joe.Schubart@ed.gov). Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-342-000 and Docket No. CP03-343-000]

### Discovery Gas Transmission LLC and Discovery Producer Services LLC; Notice of Filings

August 1, 2003.

Take notice that on July 23, 2003, Discovery Gas Transmission LLC (Discovery) 2800 Post Oak Blvd., Houston, Texas, 77056, filed with the Federal Energy Regulatory Commission (Commission) pursuant to Section 7(c) of the Natural Gas Act, and part 157 of the Commission's Regulations an abbreviated application to acquire, lease, and construct and to own and operate certain new delivery points, pipeline compression services and metering and appurtenant facilities to enable Discovery to deliver gas produced offshore to four additional delivery points (Discovery Market Expansion Project) and therefore to new markets in Southern Louisiana, all as more fully set forth in the application.

Discovery states that the four additional delivery points are proposed interconnections with Columbia Gulf Transmission Company (Columbia Gulf), Gulf South Pipeline Company, L.P. (Gulf South), Tennessee Gas Pipeline Company (Tennessee), and Transcontinental Gas Pipe Line Corporation (Transco).

In conjunction with Discovery's application, Discovery Producer Services LLC (DPS) filed an abbreviated application for a limited jurisdiction certificate to provide the compression services to Discovery as necessary to provide the services through Discovery's Market Expansion facilities. Both applications are on file with the Commission and open for public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866)208-3676, or for TTY, contact (202) 502-8659.

Discovery proposes to acquire from DPH, Inc. approximately 31 miles of existing, but currently unused, 20-inch pipeline in LaFourche and Terrebonne Parishes, Louisiana and from DPS approximately 0.43 miles of 16-inch

pipeline in LaFourche Parish, LA. Discovery also proposes to lease 100,000 dekatherms (Dt) per day of capacity on approximately 35 miles of Texas Eastern's system from Discovery's existing interconnect to the proposed interconnection with Transco. Discovery proposes to contract for compression from DPS to ensure adequate compression into the downstream pipelines at the proposed new delivery points. Discovery also proposes to construct the following facilities:

- 0.4 miles of 20-inch pipeline from the pipeline to be acquired from DPS to the pipeline to be acquired from DPH, Inc.;
- 2.1 miles of 20-inch pipeline from Point Au Chien on the pipeline to be acquired from DPH, Inc. to the proposed interconnection with Columbia Gulf;
- 735 feet of 20-inch gas line of an interconnecting facility from the end of the pipeline to be acquired from DPH, Inc. To a Tennessee platform on which will be located the proposed delivery point at Tennessee; and
- Metering, pressure regulating and appurtenant facilities at each of the proposed Columbia Gulf and Transco delivery points and upstream of the proposed Tennessee delivery point.

Discovery states that in order for it to provide up to 150,000 Dt per day of firm service through its Market Expansion facilities, Discovery proposes to purchase 150,000 Dt per day of compression services from DPS under a Compression Services Agreement. Discovery states that DPS is currently willing to provide this compression needed by Discovery for approximately two cents per Dt, provided that the Commission issues it a Limited Jurisdiction Certificate allowing DPS to use any 2 or 3 of its 4 existing leased compressors at any given time for compression needed by Discovery.

Discovery explains that it held a non-binding open season in April 2003 for its proposed Market Expansion Project seeking expressions of interest in service to the proposed new delivery points. Discovery asserts that it has executed or is in the process of negotiating binding precedent agreements for 112,000 Dt per day of firm service. Discovery further asserts that it also expects to ship gas on the new project on an interruptible basis for these and other shippers. Discovery proposes a maximum usage fee for Rate Schedule FT-2 (Market Expansion) service of 7.40 cents per Dt, based on firm service billing determinants of 150,000 Dt per day and not based on any allocation of costs to interruptible service. Discovery states that it also