

seeks approval of 14.80 cents per Dt as its maximum Rate Schedule IT (Market Expansion) rate and that this rate is based on a 50 percent load factor derivation of Discovery's Rate Schedule FT-2 rate. Discovery states that because of its usage fee-only design of its Rate Schedule FT-2 rate, there is no capacity being released on Discovery's system, and Discovery is totally at risk for the recovery of the cost of its Market Expansion facilities.

Any questions regarding the application may be directed to Kevin R. Rehm, Vice President, Discovery Gas Transmission LLC, 2800 Post Oak Boulevard—Level 36, Houston, Texas 77056, at (713) 215-2694, with fax at (713) 215-3050.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important to file comments or to intervene as early in the process as possible.

Comment Date: August 22, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-20251 Filed 8-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-409-000 and Docket No. CP01-409-000]

Tractebel Calypso Pipeline, L.L.C.; Notice of Availability of the Draft Environmental Impact Statement and Announcement of a Public Comment Meeting for the Proposed Tractebel Calypso Pipeline Project

August 1, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Draft Environmental Impact Statement (DEIS) on the natural gas pipeline facilities proposed by Tractebel Calypso Pipeline, L.L.C. (Tractebel Calypso) in the above-referenced docket.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also evaluates alternatives to the proposal, including system alternatives, major route alternatives, and route variations, and requests comments on them.

The DEIS addresses the potential environmental effects of the construction and operation of approximately 42.5 miles of 24-inch-diameter, interstate natural gas pipeline extending from a receipt point on the Exclusive Economic Zone (EEZ) boundary between the United States and the Bahamas to delivery points in Broward County, Florida. In addition, associated ancillary facilities proposed to be constructed include two block valves and one meter and pressure regulation station/block valve. These pipeline facilities are part of a larger project that involves a nonjurisdictional LNG facility and natural gas pipeline from the liquefied natural gas facility located near Freeport, Bahamas to the EEZ boundary that would be constructed by Tractebel's subsidiary, Hawksbill Creek LNG, Ltd. after authorization by the Bahamas Environmental Science and Technology (BEST) Commission. The application for BEST Commission authorization has not been filed.

The purpose of the Tractebel Calypso Pipeline Project is to transport 832,000 dekatherms/day (Dth/day) of natural gas on an annual basis to new markets in southeastern Florida.