

division of NorthWestern Corporation, submitted a filing in compliance with the Letter Order issued December 19, 2002 in this proceeding by the Director, Division of Tariffs and Market Development—West (December 19 Order). Pursuant to the December 19 Order, Idaho Power and NWE provided revised copies of the Agreement for Load Following Services between Idaho Power and NWE designated as required by Order No. 614, FERC Stats. & Regs., ¶ 31,096.

*Comment Date:* February 11, 2003.

#### 7. New York State Electric & Gas Corporation

[Docket No. ER03-316-001]

Take notice that on January 17, 2003 New York State Electric & Gas Corporation (NYSEG) tendered an Errata Filing for corrections to its December 23, 2002 filing letter for revisions to the annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes based on data from NYSEG's annual report to FERC (FERC form 1) for the twelve month period ending December 31, 2001 for the Facilities Agreement with the Steuben Rural Electric Cooperative, Inc. in the above mentioned docket.

NYSEG states that copies of the filing have been served upon the other parties to the above captioned proceeding.

*Comment Date:* February 11, 2003.

#### 8. Klondike Wind Power LLC

[Docket No. ER03-416-001]

Take notice that on January 21, 2003, Klondike Wind Power LLC (Klondike) submitted for filing a revised market-based tariff (Tariff) with the Federal Energy Regulatory Commission (Commission) reflecting its name change from West Valley Generation LLC. Klondike requests waiver of the 60-day prior notice requirement to allow its revised Tariff to become effective as of December 19, 2002.

*Comment Date:* February 11, 2003.

#### 9. PPL Electric Utilities Corporation

[Docket No. ER03-431-000]

Take notice that on January 21, 2003, PPL Electric Utilities Corporation (PPL Electric) filed with the Federal Energy Regulatory Commission an executed Generator Interconnection Agreement between PPL Electric and Lower Mount Bethel Energy, LLC (Lower Mount Bethel).

PPL Electric and Lower Mount Bethel request an effective date for the Interconnection Agreement of March 24, 2003, which is the first business day falling at least sixty days from the date of filing.

*Comment Date:* February 11, 2003.

#### 10. SP Newsprint Co.

[Docket No. ER03-432-000]

Take notice that on January 21, 2003, SP Newsprint Co. tendered for filing an application for authorization to sell energy, capacity, and other auxiliary services at market-based rates pursuant to Section 205 of the Federal Power Act.

*Comment Date:* February 11, 2003.

#### 11. Progress Energy Service Company, on behalf of Progress Energy Carolinas, Inc.

[Docket No. ER03-433-000]

Take notice that on January 21, 2003, Progress Energy Service Company on behalf of Progress Energy Carolinas, Inc., (Progress Carolinas) tendered for filing an executed long-term Service Agreement between Progress Carolinas and the following eligible buyer, The Town of Waynesville, NC. Service to this eligible buyer will be in accordance with the terms and conditions of Progress Carolinas' Market-Based Rates Tariff, FERC Electric Tariff No. 5.

Progress Carolinas requests an effective date of January 1, 2003 for this Service Agreement. Progress Carolinas also states that copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment Date:* February 11, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and

interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-2233 Filed 1-29-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-37-000]

#### Williston Basin Interstate Pipeline Company; Notice of Availability of and Public Comment Meetings on the Draft Environmental Impact Statement for the Proposed Grasslands Project

January 24, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Draft Environmental Impact Statement (DEIS) on the natural gas pipeline facilities proposed by Williston Basin Interstate Pipeline Company (WBI) in the above referenced docket.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also evaluates alternatives to the proposal, including system alternatives, major route alternatives, and route variations.

The U.S. Department of the Interior, Bureau of Land Management (BLM) is participating as a cooperating agency in the preparation of this DEIS because the project would cross Federal land under the jurisdiction of two field offices in Wyoming and Montana. The U.S. Department of Agriculture, Forest Service (USFS) is also a cooperating agency in the preparation of this document because the Little Missouri National Grasslands would be crossed by the project. The DEIS will be used by the BLM to consider issuance of a right-of-way grant for the portion of the project on all Federal lands.

The DEIS addresses the potential environmental effects of the construction and operation of the following facilities:

- Approximately 223 miles of new 16-inch-diameter pipeline from near Belle Creek, Montana, to the proposed