

Progress Energy—Progress Energy, Inc.
 PSEG—The PSEG Companies
 PSNM—Public Service Company of New Mexico
 Public Interest Organizations—Public Interest Organizations
 Public Power Council—Public Power Council
 RealEnergy—RealEnergy, Inc.
 Reliant—Reliant Resources, Inc.
 Rhode Island Consortium—The Energy Consortium of Rhode Island
 RTO West Utilities—Certain RTO West Filing Utilities
 Salt River Project—Salt River Project Agricultural Improvement and Power District
 Schott—Schott Applied Power Corporation
 Seminole Electric—Seminole Electric Cooperative
 Sempra—Sempra Energy
 Sithe—Sithe Energies, Inc.
 SMUD—Sacramento Municipal Utility District
 SoCal Edison—Southern California Edison Company
 SoCal Water District—The Metropolitan Water District of Southern California
 SoCal PPA—Southern California Public Power Authority
 Solar Energy—Solar Energy Industries Association
 Solar Turbines—Solar Turbines, Inc.
 South Carolina PSA—South Carolina Public Service Authority
 Southern—Southern Company Services, Inc.
 Southwest Transmission—Southwest Transmission Cooperative
 Sunflower Electric—Sunflower Electric Power Corporation
 TANC—Transmission Agency of Northern California
 TAPS—Transmission Access Policy Study Group
 TECO Energy—TECO Energy, Inc.
 Tenaska—Tenaska, Inc.
 Tennessee Valley PPA—Tennessee Valley Public Power Association
 Third Party Issues Coalition—Transmission Owner/Provider Third Party Issues Coalition
 TI—Texas Instruments
 TransEnergie—TransEnergie U.S. Ltd.
 Tucson Electric—Tucson Electric Power Company
 TVA—Tennessee Valley Authority
 TXU—TXU Operating Companies
 United Technologies—United Technologies Corporation
 Vermont DPS—Vermont Department of Public Service
 Western—Western Area Power Administration
 WEPCO—Wisconsin Electric Power Company, Madison Gas and Electric Company, and Alliant Energy Corporate Services, Inc.
 Westar—Westar Energy, Inc.
 Westconnect RTO—Westconnect RTO, LLC
 Williams Energy—Williams Energy Marketing and Trading Company
 Wisconsin PSC—Wisconsin Public Service Commission
 Xcel—XCEL Energy Services, Inc.

Appendix C—Standard Large Generator Interconnection Procedures (LGIP) Including Standard Large Generator Interconnection Agreement (LGIA)

Standard Large Generator Interconnection Procedures (LGIP) (Applicable to Generating Facilities That Exceed 20 MWs)

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