

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-filing link."

m. This application is not ready for environmental analysis at this time.

n. *Description of Project:* The Indian River Project consists of: (1) The existing 30-foot-high Russell dam; (2) a small reservoir; (3) a powerhouse and; (4) appurtenant facilities.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the Massachusetts State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

Note: The above paragraph initiating consultation with the SHPOs may be unnecessary if that language was included in the pre-filing notice requesting preliminary terms and conditions.

q. *Procedural schedule and final amendments:* The application should be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter: October 2003.
Issue Acceptance Letter: January 2004.

Issue Scoping Document for Comments: February 2004.

Request Additional Information: April 2004.

Notice of application is ready for environmental analysis: August 2004.

Notice of the availability of the EA: October 2004.

Ready for Commission's decision on the Application: December 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01-12-000 and RT01-67-000]

Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design, GridFlorida, LLC; Notice of Technical Conference

August 22, 2003.

As announced in the Notice of Technical Conference issued on June 18, 2003, a technical conference will be held on September 15, 2003, to discuss with state commissioners and market participants in the GridFlorida region the timetables for addressing wholesale power market design issues and to explore ways to provide flexibility the region may need to meet the requirements of the final rule in this proceeding. Members of the Commission will attend and participate in the discussion.

The conference will focus on the issues identified in the agenda, which is appended to this notice as Attachment A. However, participants/stakeholders may present their views on other important issues that relate to the development of the Wholesale Power Market Platform.

The conference will begin at 9:30 a.m. Eastern Time and will adjourn at about 3:30 p.m. Eastern Time at the offices of the Florida Public Service Commission, Room 148 Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida. The conference is open for the public to attend, and registration is not required; however, in-person attendees are asked to register for the conference on-line at http://www.ferc.gov/whats-new/registration/smd_0915-form.asp.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be

available for the public on the Commission's eLibrary system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity to remotely listen to the conference via the Internet or a Phone Bridge Connection for a fee. Interested persons should make arrangements as soon as possible by visiting the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and clicking on "FERC." If you have any questions contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100).

Questions about the conference program should be directed to:

Steve Rodgers, Director, Division of Tariffs & Market Development—South, Office of Markets, Tariffs & Rates, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8227, steve.rodgers@ferc.gov.

Sarah McKinley, Manager of State Outreach, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8368, sarah.mckinley@ferc.gov.

Magalie R. Salas,

Secretary.

Appendix A—Agenda

9:30–9:45 a.m. Opening Remarks.

Lila A. Jaber, Chairman, Florida Public Service Commission, Pat Wood, III, Chairman, Federal Energy Regulatory Commission.

9:45–10:30 a.m. Discussion on the State of Florida Market.

Moderator: Roberta Bass, Florida PSC Staff. Overview of Florida's Electric System: Ken Wiley, Florida Reliability Coordinating Council (FRCC).

Florida Statutory Framework: Susan Clark, Radey, Thomas, Yon, and Clark.

History and Status of GridFlorida: Mike Naeve, Skadden, Arps, Slate, Meagher & Flom.

10:30–11:15 a.m. Regional State Committees. Moderator: Roberta Bass, Florida PSC Staff. GridFlorida Applicants: Mike Naeve, Skadden, Arps, Slate, Meagher & Flom. Municipals: Ed Regan, Gainesville Regional Utilities.

Independent Power Producers: Mike Green, Partnership for Affordable Competitive Energy. (PACE)

11:15–11:30 a.m. Break.

11:30–12:15 p.m. Discussion of Participant Funding Issues.

Moderator: Jim Dean, Florida PSC Staff.

GridFlorida Applicants: Bill Ashburn, Tampa Electric Company (TECO),

Independent Power Producers, Tim Eaves, Calpine Corporation,

Transmission Dependent Utility, Bob Williams, Florida Municipal Power Agency (FMPA).