

a proposed voluntary transfer of physical facilities, in accordance with the regulations at 10 CFR 205.323, the existing holder of a permit and the transferee are required to file joint application for transfer with the Department of Energy (DOE) that includes a statement of reasons for the transfer.

On June 21, 1979, DOE issued Presidential Permit PP-66 to Citizens Utilities Company (now Citizens Communications Company) for one 120,000-volt (120-kV) electric transmission line that crosses the United States border with Canada near Derby Line, Vermont, and interconnects with similar transmission facilities in Canada owned by Hydro Quebec.

On August 21, 2003, Citizens and VELCO (collectively, the "Applicants") jointly filed an application with DOE to transfer Presidential Permit PP-66 from Citizens to VELCO. VELCO is a Vermont corporation comprised of several electric utilities operating in Vermont (as further described in the application). VELCO currently owns and operates most of the bulk transmission facilities in Vermont, other than those currently owned by Citizens. VELCO proposes to purchase from Citizens transmission facilities in northern Vermont, including the international transmission facilities that are the subject of PP-66.

In this application, the Applicants state that there will be no physical changes to the existing permitted facilities.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with section 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the joint application to transfer Presidential Permit PP-66 from Citizens to VELCO should be clearly marked with Docket PP-66-1. Additional copies are to be filed directly with L. Russell Mitten, Esq., VP, General Counsel, Citizens Communications Company, 3 High Ridge Park, Stamford, CT 06905; Mr. Gary Parker, V.P., Director of Planning, Engineering, Construction and Transmission, Vermont Electric Power Company, Inc., 366 Pinnacle Ridge Road, Rutland, VT 05701; and Kenneth G. Hurwitz, Esq., Haynes and Boone, LLP, 550 11th Street, NW, Suite 650, Washington, DC 20004-1314; and John H. Marshall, Esq.,

Downs Rachlin Martin PLLC, 90 Prospect Street, P.O. Box 99, St. Johnsbury, VT 05819-0099.

Before a Presidential permit may be issued or amended, the DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system. In addition, DOE must consider the environmental impacts of the proposed action (*i.e.*, granting the Presidential permit with any conditions and limitations, or denying it) pursuant to the National Environmental Policy Act of 1969. DOE also must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of these applications will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on August 26, 2003.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-347-002]

Chandeleur Pipe Line Company; Notice of Compliance Filing

August 25, 2003.

Take notice that on August 18, 2003, Chandeleur Pipe Line Company (Chandeleur) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, 2nd Substitute Third Revised Sheet No. 69B, to become effective July 1, 2003.

Chandeleur asserts that the purpose of this filing is to correct a typographical error on this sheet.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with ¶ 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with ¶ 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: September 2, 2003.

Linda Mitry,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01-76-007 and CP01-77-007]

Dominion Cove Point LNG, LP.; Notice of Tariff Filing

August 25, 2003.

Take notice that on August 19, 2003, Dominion Cove Point LNG, LP (Cove Point) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of August 18, 2003:

Third Revised Sheet No. 5.
Third Revised Sheet No. 6.
Third Revised Sheet No. 7.
Third Revised Sheet No. 10.
Third Revised Sheet No. 11.

On May 20, 2003, Cove Point filed revised tariff sheets (Second Revised Sheet Nos. 5, 6, 7, 10, and 11) to reflect the correct rates to be effective until the Commission authorized commencement of commercial operations at Cove Point's LNG import terminal. The tariff sheets superseded at that time, which had been approved in a letter order issued February 28, 2003, in Docket No. CP01-76-003, *et al.*, implemented the rates and fuel retention to become applicable upon reactivation. In a letter order issued on June 18, 2003 in Docket Nos. CP01-76-005 and CP01-77-005, the Commission approved the correct rates to be effective June 1, 2003.