

Effective date: As of the date of issuance and shall be implemented within 120 days.

Amendment No.: 255.

Facility Operating License No. NPF-3: Amendment revised the Technical Specifications.

Date of initial notice in Federal

Register: June 24, 2003 (68 FR 37578). The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated August 12, 2003.

No significant hazards consideration comments received: No.

FirstEnergy Nuclear Operating Company, Docket No. 50-346, Davis-Besse Nuclear Power Station, Unit 1, Ottawa County, Ohio

Date of application for amendment: May 21, 2003.

Brief description of amendment: This amendment relocates to the Technical Requirements Manual the Technical Specification surveillance requirement pertaining to flow balance testing of the emergency core cooling system (ECCS) high pressure injection and low pressure injection subsystems following system modifications that alter subsystem flow characteristics. Also, the amendment adds an ECCS pump operability requirement to the Technical Specifications.

Date of issuance: August 12, 2003.

Effective date: As of the date of issuance and shall be implemented within 30 days.

Amendment No.: 256.

Facility Operating License No. NPF-3: Amendment revised the Technical Specifications.

Date of initial notice in Federal

Register: June 10, 2003 (68 FR 34669). The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated August 12, 2003.

No significant hazards consideration comments received: No.

Nuclear Management Company, LLC, Docket No. 50-331, Duane Arnold Energy Center, Linn County, Iowa

Date of application for amendment: May 30, 2003.

Brief description of amendment: The amendment deletes technical specification (TS) 5.5.3, "Post Accident Sampling," and thereby eliminates the requirements to have and maintain the post accident sampling system (PASS) at the Duane Arnold Energy. The amendment also addresses related changes to TS 5.5.2, "Primary Coolant Sources Outside Containment."

Date of issuance: August 8, 2003.

Effective date: As of the date of issuance and shall be implemented within 180 days.

Amendment No.: 252.

Facility Operating License No. DPR-49: The amendment revised the Technical Specifications.

Date of initial notice in Federal

Register: July 8, 2003 (68 FR 40713).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated August 8, 2003.

No significant hazards consideration comments received: No.

Omaha Public Power District, Docket No. 50-285, Fort Calhoun Station, Unit No. 1, Washington County, Nebraska

Date of amendment request: October 8, 2002.

Brief description of amendment: The October 8, 2002, submittal proposed the following: (1) The use of a pressure temperature limits report (PTLR), (2) change the minimum boltup temperature, (3) revise the low temperature overpressure protection (LTOP) methodology and analysis, (4) perform the LTOP analyses "in-house," (5) change the LTOP enable temperature, (6) modify TS 2.10.1 to exactly specify the reactor coolant system (RCS) temperature at which the reactor can be made critical, and (7) add a TS for a maximum pressure value for the safety injection tanks. This amendment approves the use of a PTLR for the Fort Calhoun Station. As such TS Figure 2-1 (RCS Pressure—Temperature Limits for Heatup, Cooldown, and In-service Test) will be relocated into Figure 5-1 of the PTLR. In addition, the following TSs were either modified or added for the implementation of the PTLR: define the PTLR in Definitions; TS 2.1.1(8); TS 2.1.1(11); TS 2.1.2 and 2.1.2 References; TS 2.1.6(4); TS 2.3(1)(c); TS 2.3(3); TS 2.3 References; TS 2.10.1; Table 3-5, item 23, TS 3.3(1)(c); and TS 5.9.6. The following TS Bases sections were modified to reflect the implementation of the PTLR: TS 2.1.1, TS 2.1.2, and TS 2.10.1.

Date of issuance: August 15, 2003.

Effective date: August 15, 2003. The amendment shall be implemented within 30 days from the date of issuance, including submitting the first Pressure Temperature Limits Report to the NRC Document Control Desk with copies to the Region IV Regional Administration and Resident Inspector.

Amendment No.: 221.

Facility Operating License No. DPR-40: Amendment revised the Technical Specifications.

Date of initial notice in Federal

Register: June 24, 2003 (68 FR 37579). The April 10, June 4, July 31, and August 5, 2003, supplemental letters provided additional information that clarified the application, did not expand

the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated August 15, 2003.

No significant hazards consideration comments received: No.

Omaha Public Power District, Docket No. 50-285, Fort Calhoun Station, Unit No. 1, Washington County, Nebraska

Date of amendment request: October 8, 2002, as supplemented by letters dated April 11 and May 21, 2003.

Brief description of amendment: The amendment grants a one-time five-year extension to the current ten-year test interval for the containment integrated leak rate testing.

Date of issuance: August 15, 2003.

Effective date: August 15, 2003, and shall be implemented within 60 days from the date of issuance.

Amendment No.: 220.

Facility Operating License No. DPR-40: Amendment revised the Technical Specifications.

Date of initial notice in Federal

Register: November 12, 2002 (67 FR 68742). The April 11 and May 21, 2003, supplemental letters provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated August 15, 2003.

No significant hazards consideration comments received: No.

Pacific Gas and Electric Company, Docket Nos. 50-275 and 50-323, Diablo Canyon Nuclear Power Plant, Unit Nos. 1 and 2, San Luis Obispo County, California

Date of application for amendments: June 5, 2003.

Brief description of amendments: The amendments extend from 1 hour to 24 hours the completion time for Condition B of Technical Specification 3.5.1, which defines requirements for the restoration of an emergency core cooling system accumulator when it has been declared inoperable for a reason other than boron concentration.

Date of issuance: August 15, 2003.

Effective date: August 15, 2003, and shall be implemented within 60 days from the date of issuance.

Amendment Nos.: Unit 1—160; Unit 2—161.