

PJM requests a waiver of the Commission's 60-day notice requirement to permit a July 14, 2003 effective date for the ISA. PJM states that copies of this filing were served upon the parties to the agreement and the state regulatory commissions within the PJM region.

Comment Date: August 27, 2003.

22. PJM Interconnection, L.L.C.

[Docket No. ER03-1169-000]

Take notice that on August 6, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing an interconnection service agreement (ISA) among PJM, Bethesda Triangle LLC, and Potomac Electric Power Company.

PJM requests a waiver of the Commission's 60-day notice requirement to permit a July 29, 2003 effective date for the ISA. PJM states that copies of this filing were served upon the parties to the agreement and the state regulatory commissions within the PJM region.

Comment Date: August 27, 2003.

23. Entegra North America, L.P.

[Docket No. ER03-1170-000]

Take notice that on August 6, 2003, Entegra North America, L.P. (Entegra) petitioned the Commission for acceptance of Entegra Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Entegra states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Entegra also states that it is not in the business of generating or transmitting electric power.

Comment Date: August 27, 2003.

24. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER03-1171-000]

Take notice that on August 6, 2003, Deseret Generation & Transmission Co-operative, Inc. (Deseret) tendered an informational filing in compliance with Service Agreements on file with the Commission. Deseret states that the filing sets forth the revised approved costs for member-owned generation resources and the revised approved reimbursements under its Resource Integration Agreements with two of its members, Garkane Power Association, Inc. and Moon Lake Electric Association, Inc.

Deseret states that a copy of this filing has been served upon all of Deseret's members.

Comment Date: August 27, 2003.

25. Midwest Energy, Inc.

[Docket No. ER03-1172-000]

Take notice that on August 6, 2003, Midwest Energy, Inc. (Midwest) submitted for filing an amendment to FERC Rate Schedule No. 19, superseding Westar Energy, Inc. First Revised FERC No. 264, Transmission Service Contract between Midwest and Kansas Electric Power Cooperative, Inc., (KEPCo).

Midwest states that a copy of this filing was served upon the Kansas Corporation Commission and KEPCo.

Comment Date: August 27, 2003.

26. Nicole Energy Marketing, Inc.

[Docket No. ER03-1179-000]

Take notice that on August 8, 2003, Nicole Energy Marketing, Inc., submitted for filing a Notice of Cancellation of the Market-based Rate Authority for Nicole Energy Marketing of Illinois, Inc., issued in Docket No. ER00-3637-000. Nicole Energy Marketing of Illinois, Inc., states it is no longer in business.

Comment Date: August 29, 2003.

27. Nicole Energy Services, Inc.

[Docket No. ER03-1180-000]

Take notice that on August 8, 2003, Nicole Energy Services, Inc., submitted for filing a Notice of Cancellation of the Market-based Rate Authority for Nicole Energy Services, Inc., issued in Docket No. ER98-2683-000. Nicole Energy Services, Inc. states that it is dissolved and will not be doing any business.

Comment Date: August 29, 2003.

28. New England Power Pool

[Docket No. ER03-1181-000]

Take notice that on August 8, 2003, the New England Power Pool (NEPOOL) Participants Committee submitted a filing pursuant to Section 203 of the Federal Power Act requesting acceptance of Amendment No. 4 (Amendment) to the Interim Independent System Operator Agreement (ISO Agreement) dated July 1, 1997 between ISO New England Inc. (ISO) and the NEPOOL Participants. NEPOOL states that the Amendment is solely to extend the term of the ISO Agreement by up to one year, to December 31, 2004. NEPOOL has requested that the Commission issue an order approving the Amendment on or before October 7, 2003.

NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: August 29, 2003.

29. Tyr Energy, LLC

[Docket No. ER03-1182-000]

Take notice that on August 7, 2003, Tyr Energy, LLC tendered for filing a request for acceptance of Tyr Energy, LLC's FERC Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Tyr Energy, LLC states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Tyr Energy, LLC also states that it is not in the business of generating or transmitting electric power.

Comment Date: August 28, 2003.

30. White River Electric Association, Inc.

[Docket No. ER03-1184-000]

Take notice that on August 8, 2003, White River Electric Association, Inc. (White River) filed a rate schedule and a service agreement for the provision of emergency service to Moon Lake Electric Association, Inc., pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d and 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations. White River requests that the Commission grant all waivers necessary to allow the rate schedule to have an effective date of October 26, 1999. White River states that its filing is available for public inspection at its offices in Meeker, Colorado.

White River states that a copy of the filing was served upon Moon Lake Electric Association Inc. and the Colorado Public Utilities Commission.

Comment Date: August 29, 2003.

31. Commonwealth Edison Company

[Docket No. ER03-1196-000]

Take notice that on August 8, 2003, Commonwealth Edison Company (ComEd) tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Dynamic Scheduling Agreement (DSA) entered into between ComEd and Wisconsin Electric Power Company (Wisconsin Electric) under ComEd's Open Access Transmission Tariff. ComEd states that the executed DSA replaces the unexecuted DSA filed in connection with seven Service Agreements which were previously accepted for filing. ComEd requests effective dates of June 1, 2003 and June 1, 2004 for the respective Service Agreements and associated DSA.

ComEd states that copies of the filing were served upon Wisconsin Electric,